

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Gurvitz
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	Lindrith B Unit #46	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	SF 078914
API # 300-39-23861			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	T24N	R03W	660'	North	660'	East	Rio Arriba

Latitude 36.286869° N Longitude 107.15467° W

NATURE OF RELEASE

Type of Release - Produced Water & Oil	Volume of Release - 47 BBL produced water & 76 BBL oil	Volume Recovered - 30 BBL produced water & 70 BBL oil
Source of Release: Tank Overflow	Date and Hour of Occurrence 9/10/09 - 2:00 p.m.	Date and Hour of Discovery 9/11/09 - 1:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell - verbal & follow-up email	
By Whom? Gwen Frost	Date and Hour - 9/12/09 8:00 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCVD FEB 12 '10 OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*	DIST. 3	

Describe Cause of Problem and Remedial Action Taken.* **On September 11, 2009, the separator dump valve hung open causing the fluids to go to the water pit tank. As a result the water pit tank overflowed. All fluid was contained within the berm. The well was shut in and a vacuum truck was used to recover the fluid.**

Describe Area Affected and Cleanup Action Taken.* **All fluid was contained within the berm. A vacuum truck was called to location and recovered 100 BBLS produced water and oil. The surface equipment was removed in the area of the spill & the impacted soil was excavated. Confirmation sampling was within the closure limits stated in the NMOCD Guidelines for Remediation of Leaks, Spills, and Releases; therefore the excavation was backfilled.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Gurvitz</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Gurvitz	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>11/19/2012</i>	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/10/10	Phone: 505-599-3403	

* Attach Additional Sheets If Necessary

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