

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35196
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Waller
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK/Basin MC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **P** : **905** feet from the **South** line and **932** feet from the **East** line
 Section **11** Township **32N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6563' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER:</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> CASING REPORT</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 16 '12
 OIL CONS. DIV.
 DIST. 3

SEE ATTACHEMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 11/16/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/21/12

Conditions of Approval (if any):

WALLER 1B
30-45-35196
BURLINGTON RESOURCES
BLANCO MV/BASIN DK/BASIN MC

10/19/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 12:30hrs on 10/20/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged cmt @ 196', DO cmt to 234'. **Drilled ahead to 4204' - Inter TD reached 10/25/12.** Circ. Hole & RIH w/ 99jts, 7", 23#, J-55, LT&C csg set @ 4182' w/ stage tool @ 2961'. RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls FW. Pumped scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ **83sx(177cf-31bbls=2.13yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ **97sx(134cf-24bbls=1.38yld)** Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 103 bbls mud & 60bbl of FW. Bumped plug @ 07:00hrs on 10/26/12. Open stage tool. Pumped 100bbls w/ no returns. **10/26/12 - Called Brandon Powell (OCD) - No Cement to surface. Get approval to proceed pump 2nd stage of cement and proceed as normal. Brandon Powell gave verbal approval and require to run CBL.** Run 2nd stage cmt - Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ **377sx(803cf-143bbls=2.13yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Dropped plug & displaced w/ 116 bbls FW. Bumped plug @ 02:07hrs on 10/27/12. 0bbls cement return. Closed stage tool. **10/27 - Courtesy call to Brandon Powell (OCD)- Ran 2nd stage w/ full circulation, lost circulation, no cmt return, will run CBL in morning.** WOC to run Bond log & DO stage tool. TIH, PT 7" csg to 1500#/30 min @ 11:30hrs on 10/28/12. **10/28 - Called Brandon Powell (OCD) CBL ran, good bond up to 600' w/ stringer to 300', sent him copy of CBL. Request permission to proceed as normal. Received verbal approval from Brandon Powell (OCD).** TIH, w/ 6 1/4" bit, tagged cmt @ 4180' & DO cmt & drilled ahead. **TD reached @ 8181' on 10/30/12.** Circ. hole & RIH w/ 191jts (BT&C=21jts, LT&C=170jts), 4 1/2", 11.6#, L-80 csg set @ 8179'. RU to cmt. Pre-flushed w/ 10bbls CW & 2bbls of FW. Pumped scavenger w/ **9sx(28cf-5bbls=3.11yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/**272sx(541cf-96bbls=1.99yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 127bbls FW. Bumped plug. Plug down @ 10:30hrs on 10/31/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 16:30 hrs on 10/31/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

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