

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30662 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 30-5 Unit Com 6. Well Number: 1N <div style="text-align: right;">RCUD NOV 2 '12</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.								
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST. 3								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	30N	5W		670	S	1900	E	Rio Arriba
13. Date Spud 6/29/2012	14. Date T.D. Reached 8/23/2012	15. Date Rig Released 08/24/2012	16. Date Completed (Ready to Produce) 10/11/2012 GRS		17. Elevations 6417' GL KB 6432'					
18. Total Measured Depth of Well MD 7965'		19. Plug Back Measured Depth MD 7957'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, CCL, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name DAKOTA (7808' - 7936')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40		229'		12 1/4"		76 sx(122cf-22bbls)		5bbls
7"		20#, J-55		3695'		8 3/4"		504 sx(1045cf-185bbls)		61bbls
4 1/2"		11.6#, L-80		7960'		6 1/4"		313sx(630cf-112bbls)		TOC 2300'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, J-55	7823'		N/A		
26. Perforation record (interval, size, and number) DK - .34" DIAM DAKOTA (7808' - 7936') = 2SPF = 52 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7808' - 7936' Acid - 10bbls 15% HCL, Frac 41,454 gal 70% Slickwater N2 Foam w/ 40,000# 20/40 Brady sand, N2 2,523,000scf				
28. PRODUCTION										
Date First Production 10/11/2012 GRS		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI				
Date of Test 10/16/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl TRACE	Gas - MCF 11/MCF	Water - Bbl. TRACE		Gas - Oil Ratio		
Tubing Press. 889 PSI	Casing Pressure 859 PSI	Calculated 24-Hour Rate	Oil - Bbl. TRACE	Gas - MCF 262/MCFD	Water - Bbl. 3/BWD	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By		
31. List Attachments: This well is a Basin Dakota, Blanco Mesaverde & Basin Mancos being commingled by DHC order # 4553.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Arleen Kellywood</i>		Printed Name : Arleen Kellywood			Title: Staff Regulatory Technician			Date : 11/1/12		
E-mail Address Arleen.r.kellywood@conocophillips.com										

INSTRUCTIONS AV

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

pc

copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2542'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2638'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3095'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3384'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5064'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5382'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5662'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6055'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6911'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7628'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7790'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

PC

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AMENDED Form C-105
 July 17, 2008
 1. WELL API NO.
30-039-30662
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT
 5. Lease Name or Unit Agreement Name
San Juan 30-5 Unit Com
 6. Well Number: IN
RCVD NOV 15 '12

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
OIL CONS. DIV.

8. Name of Operator
Burlington Resources Oil Gas Company LP
 9. OGRID
14538 DIST. 3

10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289
 11. Pool name or Wildcat
Blanco Mesaverde

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	30N	5W		670	S	1900	E	Rio Arriba

13. Date Spud
6/29/2012
 14. Date T.D. Reached
8/23/2012
 15. Date Rig Released
8/24/2012
 16. Date Completed (Ready to Produce)
10/9/2012 GRS
 17. Elevations 6417' GL
KB 6432'

18. Total Measured Depth of Well
MD 7965'
 19. Plug Back Measured Depth
MD 7957'
 20. Was Directional Survey Made?
NO
 21. Type Electric and Other Logs Run
GR, CCL, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
MESAVERDE (5008' - 5930')

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	229'	12 1/4"	76 sx(122cf-22bbls)	5bbls
7"	20#, J-55	3695'	8 3/4"	504 sx(1045cf-185bbls)	61bbls
4 1/2"	11.6#, L-80	7960'	6 1/4"	313sx(630cf-112bbls)	TOC 2300'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	7823'	N/A

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
MV - .34" DIAM POINT LOOKOUT/LMF (5544' - 5930') = 1SPF = 22 HOLES MENELEE (5008' - 5514') = 1SPF = 21 HOLES MV TOTAL HOLES = 43	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	5544' - 5930' Acid - 10bbls 15% HCL, Frac'd 33,388 gal 70Q N2 Slickewater w/ 100,398# 20/40 Arizona sand, Pumped 86bbls foam flush. Total N2: 1,465,000scf.
	5008' - 5514' Acid - 10bbls 15% HCL, Frac'd w/ 31,248 gal 70% Slickwater N2 Foam w/ 98,161# 20/40 Brady Sand. Total N2: 1,330,400scf

28. PRODUCTION

Date First Production 10/9/2012 GRS	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 10/16/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl TRACE	Gas - MCF 63/MCF	Water - Bbl. 1/BBL	Gas - Oil Ratio
Tubing Press. 889 PSI	Casing Pressure 859 PSI	Calculated 24-Hour Rate	Oil - Bbl TRACE	Gas - MCF 1504/MCFD	Water - Bbl. 12/BWD	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**
 30. Test Witnessed By

31. List Attachments: **This well is a Basin Dakota, -Blanco Mesaverde & Basin Mancos being commingled by-DHC order # 4553.-**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Arleen Kellywood* Printed Name: **Arleen Kellywood** Title: **Staff Regulatory Technician** Date: **11/14/12**
 E-mail Address **Arleen.r.kellywood@conocophillips.com**

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2542'	T. Wingate
T. Salt	T. Strawn	T. Kirtland 2638'	T. Chinle
B. Salt	T. Atoka	T. Fruitland 3095'	T. Permian
T. Yates	T. Miss	T. Pictured Cliffs 3384'	T. Penn A''
T. 7 Rivers	T. Devonian	T. Lewis 3578'	T. Penn. "B"
T. Queen	T. Silurian	T. Huerf. Bentonite 4135'	T. Penn. "C"
T. Grayburg	T. Montoya	T. Chacra 4514'	T. Penn. "D"
T. San Andres	T. Simpson	T. Cliff House 5064'	T. Leadville
T. Glorieta	T. McKee	T. Menefee 5382'	T. Madison
T. Paddock	T. Ellenburger	T. Point Lookout 5662'	T. Elbert
T. Blinebry	T. Gr. Wash	T. Mancos 6055'	T. McCracken
T. Tubb	T. Delaware Sand	T. Gallup 6911'	T. Ignacio Otzte
T. Drinkard	T. Bone Springs	Base Greenhorn 7628'	T. Granite
T. Abo	T	T. Dakota 7790'	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name San Juan 30-5 Unit Com 6. Well Number: IN <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RCVD NOV 2 '12</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	OIL CONS. DIV.
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8. Name of Operator Burlington Resources Oil Gas Company LP	9. OGRID 14538 DIST. 3
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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat Basin Mancos
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	30N	5W		670	S	1900	E	Rio Arriba

13. Date Spud 6/29/2012	14. Date T.D. Reached 8/23/2012	15. Date Rig Released 8/24/2012	16. Date Completed (Ready to Produce) 10/10/2012 GRS	17. Elevations 6417' GL KB 6432'
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18. Total Measured Depth of Well MD 7965'	19. Plug Back Measured Depth MD 7957'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR, CCL, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name MANCOS (6804' - 7184')	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	229'	12 1/4"	76 sx(122cf-22bbls)	5bbls
7"	20#, J-55	3695'	8 3/4"	504 sx(1045cf-185bbls)	61bbls
4 1/2"	11.6#, L-80	7960'	6 1/4"	313sx(630cf-112bbls)	TOC 2300'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	7823'	N/A

26. Perforation record (interval, size, and number) MC- .34" DIAM LOWER MANCOS (7040' - 7184') = 3SPF = 57 HOLES UPPER MANCOS (6804' - 6946') = 3SPF = 60 HOLES TOTAL = 117 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">7040' - 7184'</td> <td>Acid - 10bbls 15% HCL, Frac'd 4,00 gal 25# X-Link Pre Pad w/55,304 gal 25# gel, 70% N2 Foam w/ 101,178# 20/40 Brady sand, N2 3,637,600scf</td> </tr> <tr> <td style="text-align: center;">6804' - 6946'</td> <td>Acid - 10bbls 15% HCL, Frac'd w/ 70% 25# Foam Gel w/ 59,724 of Gel gal w/ 100,170# 20/40 Arizona Sand. Pumped 106bbls fluid flush.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7040' - 7184'	Acid - 10bbls 15% HCL, Frac'd 4,00 gal 25# X-Link Pre Pad w/55,304 gal 25# gel, 70% N2 Foam w/ 101,178# 20/40 Brady sand, N2 3,637,600scf	6804' - 6946'	Acid - 10bbls 15% HCL, Frac'd w/ 70% 25# Foam Gel w/ 59,724 of Gel gal w/ 100,170# 20/40 Arizona Sand. Pumped 106bbls fluid flush.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
7040' - 7184'	Acid - 10bbls 15% HCL, Frac'd 4,00 gal 25# X-Link Pre Pad w/55,304 gal 25# gel, 70% N2 Foam w/ 101,178# 20/40 Brady sand, N2 3,637,600scf						
6804' - 6946'	Acid - 10bbls 15% HCL, Frac'd w/ 70% 25# Foam Gel w/ 59,724 of Gel gal w/ 100,170# 20/40 Arizona Sand. Pumped 106bbls fluid flush.						

28. PRODUCTION

Date First Production 10/10/2012 GRS	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI					
Date of Test 10/16/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl TRACE	Gas - MCF 24/MCF	Water - Bbl. TRACE	Gas - Oil Ratio
Tubing Press. 889 PSI	Casing Pressure 859 PSI	Calculated 24-Hour Rate	Oil - Bbl. TRACE	Gas - MCF 569/MCFD	Water - Bbl. 5/BWD	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
---	-----------------------

31. List Attachments: **This well is a Basin Dakota, Blanco Mesaverde & Basin Mancos being commingled by DHC order # 4553.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927
 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Arleen Kellywood* Printed Name : **Arleen Kellywood** Title: **Staff Regulatory Technician** Date : **11/1/12**

E-mail Address **Arleen.r.kellywood@conocophillips.com**

INSTRUCTIONS

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PC

