

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 08 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELL-Field Office
Do not use this form for proposals to drill on or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. SF-079658, SF-080456, NM-0433
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No. HUERFANO UNIT
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. HUERFANO UNIT HZMC 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT M (SW/SW), 645' FSL & 615' FWL, SEC: 9, T26N, R010W Bottomhole UNIT K (NE/SW), 1563' FSL & 1537' FWL, SEC: 10, T26N, R10W		9. API Well No. 30-045-35370
		10. Field and Pool or Exploratory Area ANGEL PEAK GALLUP
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources contacted & received verbal approval from Steve Mason (BLM) and Brandon Powell (OCD) to request a change of plans per NOI dated 10/09/12 from 7" setting depth @ 5365' to 5238'. Attached is the Technical and Directional Drill Plan. Cement will be adjusted accordingly.

RCVD NOV 13 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo	Staff Regulatory Tech.
Signature	Title
Date	11/7/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date NOV 09 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Burlington Resources Oil & Gas Company LP, a subsidiary of ConocoPhillips proposes to drill and complete the referenced horizontal well targeting a zone within the Mancos formation.

Technical Plan

1. Location

Huerfano Unit HZMC 1H

SHL: 645' FSL, 615' FWL -- T 26N, R 10W, Sec 09

BHL: 1563' FSL, 1537' FWL -- T 26N, R 10W, Sec 10

GL: 6669'

2. Geological Markers

Anticipated formation tops with comments of any possible water, gas, or oil shows are indicated below:

Formation	Depth (TVD)	Remarks
Nacimiento	Surface	Water
Ojo Alamo	1186'	Possible Water
Kirtland	1391'	
Fruitland	1734'	Possible Gas
Pictured Cliffs	2205'	
Lewis	2370'	
Huerfanito Bentonite	2590'	
Chacra	3081'	
Cliffhouse	3768'	Gas
Menefee	3810'	
Point Lookout	4607'	
Mancos	4894'	
El Vado	5689'	Oil/Gas
Basal Niobrara	6064'	

See attached directional plan for anticipated formation tops in measure depth.

3. Pressure Control Equipment

See Attached BOPE & Choke Manifold Schematic for a diagram of pressure control equipment.

- BOPE will be nipped up on top of wellhead after surface casing is set and cemented.
- Pressure control configuration will be designed to meet and exceed 2M standards.
- All equipment will have 3M pressure ratings.
- A rotating head will be rigged up on top of annular as seen in attached diagram.

4. Casing & Cement Program

A) The proposed casing program is outlined below:

Proposed Casing				
Casing	Hole Size	Casing Size	Weight/Grade	Depth
Surface	12-1/4"	9-5/8"	36#, J-55, LTC, New	0' - 850' (TVD)
Intermediate	8-3/4"	7"	26.0#, L-80, LTC, New	0' - 5238' (TVD)
Production Liner	6-1/8"	4-1/2"	11.6#, P-110, BTC, New	5238' - 11960' (MD)

The intermediate casing may be set deeper if hole conditions allow.

The production liner will be tied back into the intermediate casing string with a liner hanger with a pack-off element.

A 4-1/2", 11.6#, P-110, BTC (new) frac string will be ran and tied into liner hanger for the stimulation.

If the 6 1/8" hole is not drilled to total MD, the production liner setting depth and length will be adjusted accordingly.

B) The proposed cement program is shown below:

Cement Program				
Interval	Depth (TVD)	Volume	Slurry	Planned Cement Top
Surface	850'	417 ft ³	Lead Cmt: Type III Cmt 0.25 pps celloflake	Surface
Intermediate	5238'	1147 ft ³	Lead Cmt: Premium Lite 3% CaCl, 0.25 pps celloflake, 5 ppm LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS 2.13 ft ³ /sk -- 11.29 gal/sk 12.1 ppg Tail Cmt: Type III 1% CaCl, 0.25 pps celloflake, 0.2% FL-52 1.38 ft ³ /sk -- 6.64 gal/sk 14.6 ppg	Surface
Production	N/A	N/A	N/A -- Sliding sleeves and external swellable casing packers will be utilized	N/A

For the intermediate hole, a 2-stage cement job may be performed if hole conditions indicate during operations. Stage tool will be placed appropriately as conditions indicate.

C) The proposed centralizer program is shown below:

Centralizer Program	
Interval	Centralizers
Surface	1 per joint on bottom 3 joints
Intermediate	10' above shoe jnt w/ collar clamp On top of 2 nd , 4 th , 6 th , 8 th , 10 th jnts 1 every 4 th jnt to Ojo Alamo 1 Turbolizer at base of Ojo Alamo 1 every joint thru Ojo Alamo 1 Turbolizer will be placed mid way into Ojo Alamo 1 every 4 th jnt from top of Ojo Alamo up to surface shoe 1 inside surface casing
Production	N/A

To allow adequate time for cement to achieve a minimum of 500 psi compressive strength, a minimum of 8 hours wait on cement time for each hole section will be observed. The wellhead will not be installed, casing will not be tested, and the prior casing shoe will not be drilled out until adequate wait on cement time is achieved.

Production hole will be completed/stimulated by means of sliding sleeves spaced out appropriately throughout the production liner. Swellable packers will be placed between sleeves to provide isolation for each stage.

5. Drilling Fluids

A) The proposed drilling fluid program is outlined below:

Mud Program				
Interval	Mud Type	Weight (ppg)	Fluid Loss (cc)	Invert Ratio (Diesel/Brine)
Surface	Air / Water Gel System	Air 8.3 - 9.2	NC	
Intermediate	LSND / Gel system	8.4 - 10	6 - 14	
Production	Oil Based Mud	7.0 - 8.5	4 - 12	70/30 - 90/10

Oil based mud will be an Invert Mud. Base fluid will be diesel. Brine fluid will be CaCl or KCl.

LCM may be added to the mud system if hole conditions indicate.

B) Closed loop equipment will be utilized for solids control. A lined cutting pit will be utilized for water based cutting from upper hole sections. Cuttings from production hole will be hauled off to approved disposal site.

6. Abnormal Pressures & Hazards

- No over-pressured intervals expected.
- Estimated Reservoir Pressure = 1650 psi. The reservoir pressure is anticipated to be similar to the Angle's Peak Gallup field (a Tociito sand development just north of the well). Initial estimated reservoir pressure from the Angel Peak Field was 1650 psi.
- No hydrogen sulfide gas is expected based off nearby well production.
- No anticipated loss zones or depleted zones. Well is located outside of Fruitland Coal "fairway" and Mesa Verde production intervals.

7. Testing, Logging, Coring

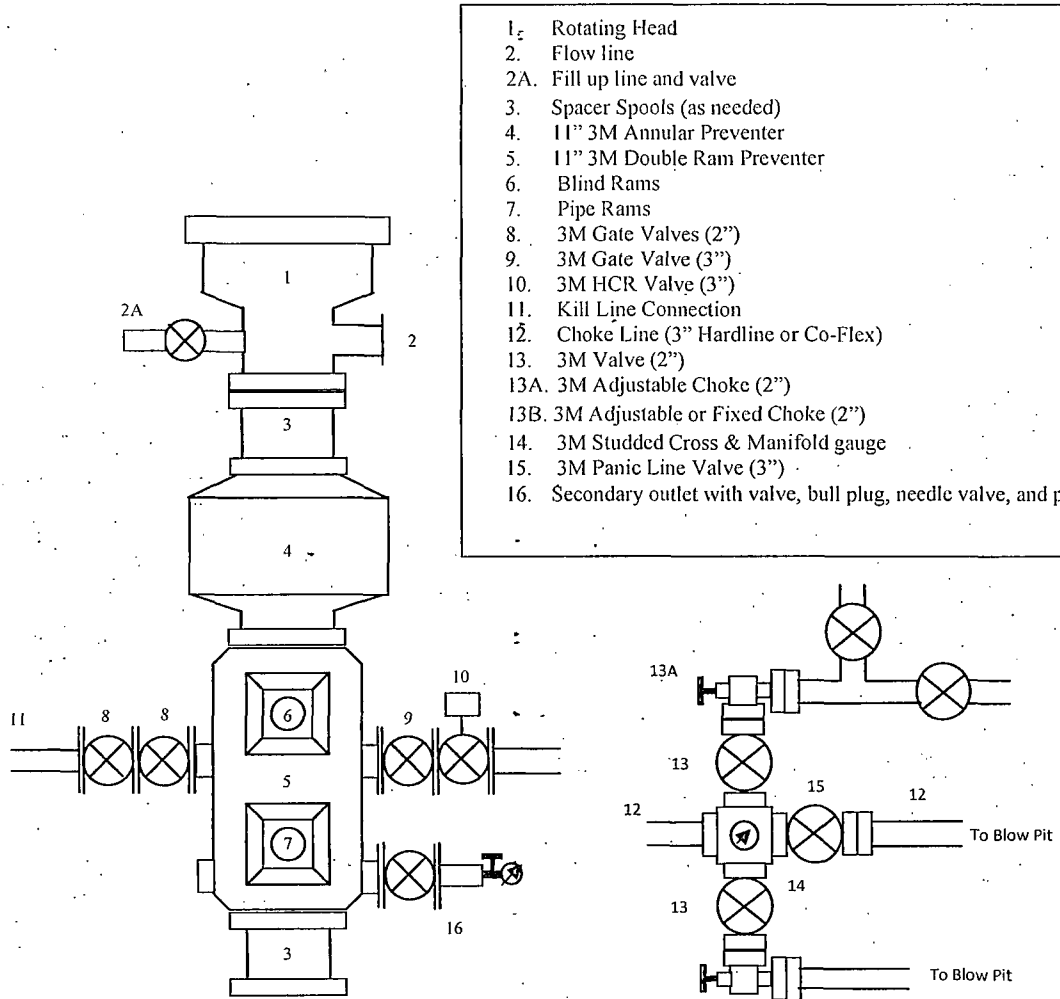
- Mud Logs: Mud loggers will be rigged up from KOP to production hole TD.
- MWD: Directional tools from KOP to production hole TD.
- LWD: Gamma Ray and Resistivity will be utilized in production hole for well placement.
- Logs: No planned open hole logs (other than the previously identified LWD logs) will be ran.
- Cased Hole Logs: A Temp Survey or CBL will be ran on the intermediate hole if cement is not circulated to surface during intermediate cement job.

8. Directional Plan

The planned wellbore directional plan and plot is attached.

The planned directional plan is built off geological targets from offset wells. The production hole will be landed and drilled within target formation horizontally utilizing LWD equipment to help steer the wellbore. On site adjustments will be made to the directional plan as formation and hole indicates.

BOPE & Choke Manifold Schematic



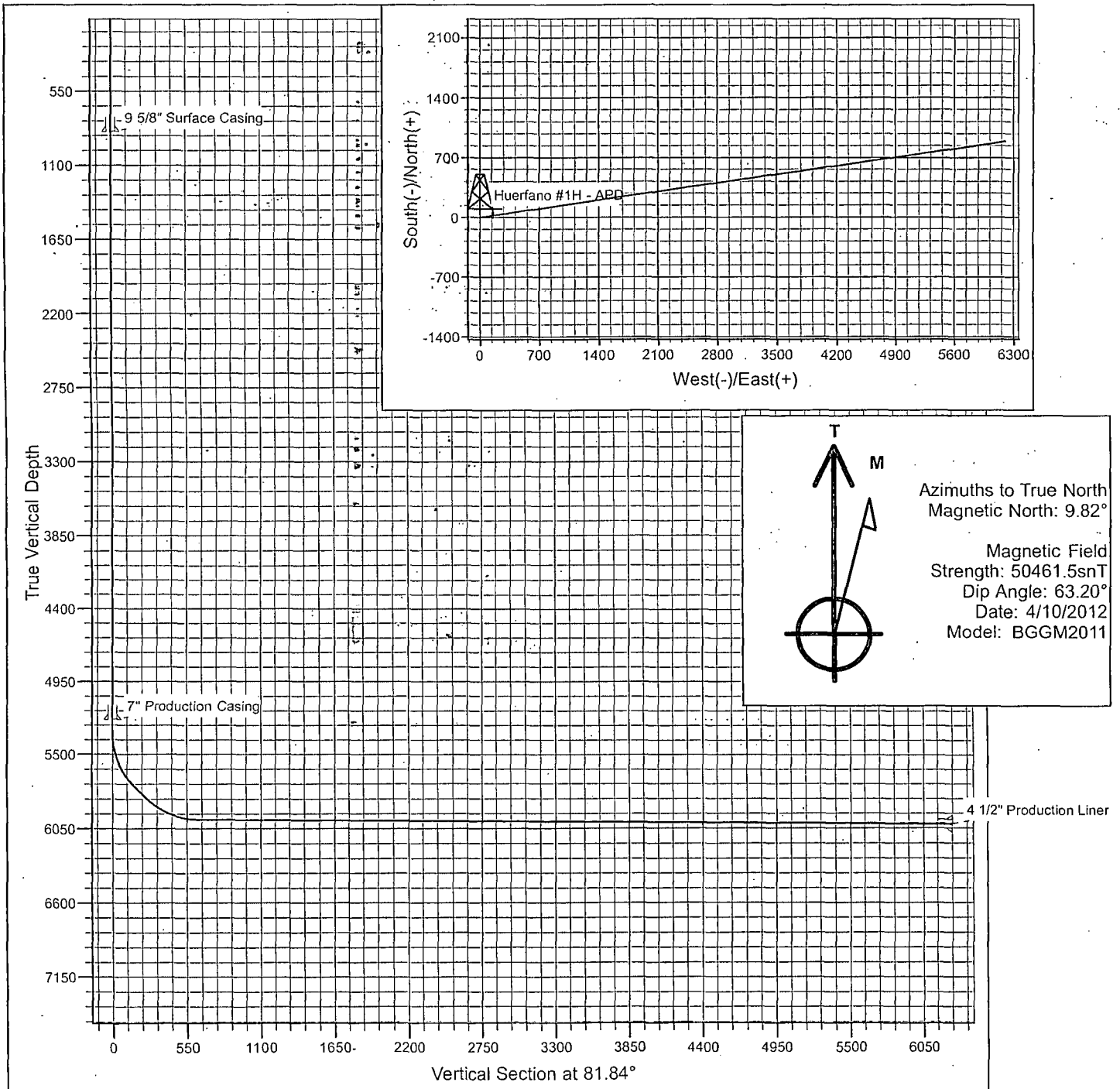
REFERENCE INFORMATION

KB @ 6684.0usft (AWS920)
Ground Elevation 6669.0
Reference Lat: 36° 29' 50.211 N
Reference Long: 107° 54' 28.120 W

Project: San Juan Basin - New Mexico West Wells
Site: Huerfano / Huerfanito Wells
Well: Huerfano #1H - APD
Wellbore: Original Hole
Design: 10 degree build - APD Plan #2

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5338.3	0.00	81.84	5338.3	0.0	0.0	0.00	81.84	0.0	
3	5788.3	45.00	81.84	5743.4	23.8	166.1	10.00	81.84	167.8	
4	5888.3	45.00	81.84	5814.2	33.9	236.1	0.00	0.00	238.5	
5	6334.6	89.63	81.84	5982.0	90.8	633.5	10.00	0.00	640.0	
Ø	1960.1	89.63	81.84	6018.3	889.3	6201.9	0.00	0.00	6265.3	Huerfano HZMC 1H - BHL 1



ConocoPhillips SJB

San Juan Basin - New Mexico West Wells

Huerfano / Huerfanito Wells

Huerfano #1H - APD

Original Hole

Plan: 10 degree build - APD Plan #2

Standard Planning Report

07 November, 2012

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well Huerfano #1H - APD
Company:	ConocoPhillips SJB	TVD Reference:	KB @ 6684.0usft (AWS920)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	KB @ 6684.0usft (AWS920)
Site:	Huerfano / Huerfanito Wells	North Reference:	True
Well:	Huerfano #1H - APD	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	10 degree build - APD Plan #2		

Project	San Juan Basin - New Mexico West Wells, New Mexico, Directional "S"		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		Using geodetic scale factor

Site	Huerfano / Huerfanito Wells				
Site Position:		Northing:	2,010,379.31 usft	Latitude:	36° 31' 30.309 N
From:	Lat/Long	Easting:	498,854.34 usft	Longitude:	107° 50' 14.037 W
Position Uncertainty:	0.0 usft	Slot Radius:	11"	Grid Convergence:	0.00 °

Well	Huerfano #1H - APD					
Well Position	+N/-S	0.0 usft	Northing:	2,000,265.90 usft	Latitude:	36° 29' 50.211 N
	+E/-W	0.0 usft	Easting:	478,109.05 usft	Longitude:	107° 54' 28.120 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	15.0 usft	Ground Level:	6,669.0 usft	

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2011	4/10/2012	9.82	63.20	50,461

Design	10 degree build - APD Plan #2			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	81.84

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,338.3	0.00	81.84	5,338.3	0.0	0.0	0.00	0.00	0.00	81.84	
5,788.3	45.00	81.84	5,743.4	23.8	166.1	10.00	10.00	0.00	81.84	
5,888.3	45.00	81.84	5,814.2	33.9	236.1	0.00	0.00	0.00	0.00	
6,334.6	89.63	81.84	5,982.0	90.8	633.5	10.00	10.00	0.00	0.00	
11,960.1	89.63	81.84	6,018.3	889.3	6,201.9	0.00	0.00	0.00	0.00	Huerfano HZMC 1H -

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well Huerfano #1H - APD
Company:	ConocoPhillips SJB	TVD Reference:	KB @ 6684.0usft (AWS920)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	KB @ 6684.0usft (AWS920)
Site:	Huerfano / Huerfanito Wells	North Reference:	True
Well:	Huerfano #1H - APD	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	10 degree build - APD Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	81.84	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	81.84	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	81.84	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	81.84	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	81.84	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	81.84	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	81.84	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	81.84	800.0	0.0	0.0	0.0	0.00	0.00	0.00
850.0	0.00	81.84	850.0	0.0	0.0	0.0	0.00	0.00	0.00
9 5/8" Surface Casing									
900.0	0.00	81.84	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	81.84	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	81.84	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,186.0	0.00	81.84	1,186.0	0.0	0.0	0.0	0.00	0.00	0.00
Ojo Alamo									
1,200.0	0.00	81.84	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	81.84	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,391.0	0.00	81.84	1,391.0	0.0	0.0	0.0	0.00	0.00	0.00
Kirtland									
1,400.0	0.00	81.84	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	81.84	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	81.84	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	81.84	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,734.0	0.00	81.84	1,734.0	0.0	0.0	0.0	0.00	0.00	0.00
Fruitland									
1,800.0	0.00	81.84	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	81.84	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	81.84	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	81.84	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	81.84	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,205.0	0.00	81.84	2,205.0	0.0	0.0	0.0	0.00	0.00	0.00
Picture Cliff									
2,300.0	0.00	81.84	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,370.0	0.00	81.84	2,370.0	0.0	0.0	0.0	0.00	0.00	0.00
Lewis									
2,400.0	0.00	81.84	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	81.84	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,590.0	0.00	81.84	2,590.0	0.0	0.0	0.0	0.00	0.00	0.00
Huerfanito Bentonite									
2,600.0	0.00	81.84	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	81.84	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	81.84	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	81.84	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	81.84	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,081.0	0.00	81.84	3,081.0	0.0	0.0	0.0	0.00	0.00	0.00
Chacra									
3,100.0	0.00	81.84	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	81.84	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	81.84	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	81.84	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	81.84	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	81.84	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well Huerfano #1H - APD
Company:	ConocoPhillips SJB	TVD Reference:	KB @ 6684.0usft (AWS920)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	KB @ 6684.0usft (AWS920)
Site:	Huerfano / Huerfanito Wells	North Reference:	True
Well:	Huerfano #1H - APD.	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	10 degree build - APD Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,700.0	0.00	81.84	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,768.0	0.00	81.84	3,768.0	0.0	0.0	0.0	0.00	0.00	0.00
Cliffhouse									
3,800.0	0.00	81.84	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,810.0	0.00	81.84	3,810.0	0.0	0.0	0.0	0.00	0.00	0.00
Menefee									
3,900.0	0.00	81.84	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	81.84	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	81.84	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	81.84	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	81.84	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	81.84	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	81.84	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	81.84	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,607.0	0.00	81.84	4,607.0	0.0	0.0	0.0	0.00	0.00	0.00
Point Lookout									
4,700.0	0.00	81.84	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	81.84	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,894.0	0.00	81.84	4,894.0	0.0	0.0	0.0	0.00	0.00	0.00
Mancos									
4,900.0	0.00	81.84	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	81.84	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	81.84	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	81.84	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,238.0	0.00	81.84	5,238.0	0.0	0.0	0.0	0.00	0.00	0.00
7" Production Casing									
5,300.0	0.00	81.84	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,338.3	0.00	81.84	5,338.3	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	6.17	81.84	5,399.9	0.5	3.3	3.3	10.00	10.00	0.00
5,500.0	16.17	81.84	5,497.9	3.2	22.4	22.7	10.00	10.00	0.00
5,600.0	26.17	81.84	5,591.0	8.3	58.1	58.7	10.00	10.00	0.00
5,700.0	36.17	81.84	5,676.4	15.7	109.3	110.4	10.00	10.00	0.00
5,715.7	37.74	81.84	5,689.0	17.0	118.7	119.9	10.00	10.00	0.00
El Vado									
5,788.3	45.00	81.84	5,743.4	23.8	166.1	167.8	10.00	10.00	0.00
5,800.0	45.00	81.84	5,751.7	25.0	174.3	176.1	0.00	0.00	0.00
5,888.3	45.00	81.84	5,814.2	33.9	236.1	238.5	0.00	0.00	0.00
5,900.0	46.17	81.84	5,822.3	35.0	244.4	246.9	10.00	10.00	0.00
6,000.0	56.17	81.84	5,885.0	46.1	321.4	324.7	10.00	10.00	0.00
6,100.0	66.17	81.84	5,933.1	58.5	408.0	412.2	10.00	10.00	0.00
6,200.0	76.17	81.84	5,965.4	71.9	501.6	506.7	10.00	10.00	0.00
6,300.0	86.17	81.84	5,980.7	85.9	599.3	605.4	10.00	10.00	0.00
6,334.6	89.63	81.84	5,982.0	90.8	633.5	640.0	10.00	10.00	0.00
6,400.0	89.63	81.84	5,982.4	100.1	698.2	705.4	0.00	0.00	0.00
6,500.0	89.63	81.84	5,983.0	114.3	797.2	805.4	0.00	0.00	0.00
6,600.0	89.63	81.84	5,983.7	128.5	896.2	905.4	0.00	0.00	0.00
6,700.0	89.63	81.84	5,984.3	142.7	995.2	1,005.4	0.00	0.00	0.00
6,800.0	89.63	81.84	5,985.0	156.9	1,094.2	1,105.4	0.00	0.00	0.00
6,900.0	89.63	81.84	5,985.6	171.1	1,193.2	1,205.4	0.00	0.00	0.00
7,000.0	89.63	81.84	5,986.3	185.3	1,292.1	1,305.4	0.00	0.00	0.00
7,100.0	89.63	81.84	5,986.9	199.5	1,391.1	1,405.4	0.00	0.00	0.00
7,200.0	89.63	81.84	5,987.5	213.7	1,490.1	1,505.4	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well Huerfano #1H - APD
Company:	ConocoPhillips SJB	TVD Reference:	KB @ 6684.0usft (AWS920)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	KB @ 6684.0usft (AWS920)
Site:	Huerfano / Huerfanito Wells	North Reference:	True
Well:	Huerfano #1H - APD	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	10 degree build - APD Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,300.0	89.63	81.84	5,988.2	227.9	1,589.1	1,605.3	0.00	0.00	0.00
7,400.0	89.63	81.84	5,988.8	242.1	1,688.1	1,705.3	0.00	0.00	0.00
7,500.0	89.63	81.84	5,989.5	256.2	1,787.1	1,805.3	0.00	0.00	0.00
7,600.0	89.63	81.84	5,990.1	270.4	1,886.1	1,905.3	0.00	0.00	0.00
7,700.0	89.63	81.84	5,990.8	284.6	1,985.0	2,005.3	0.00	0.00	0.00
7,800.0	89.63	81.84	5,991.4	298.8	2,084.0	2,105.3	0.00	0.00	0.00
7,900.0	89.63	81.84	5,992.1	313.0	2,183.0	2,205.3	0.00	0.00	0.00
8,000.0	89.63	81.84	5,992.7	327.2	2,282.0	2,305.3	0.00	0.00	0.00
8,100.0	89.63	81.84	5,993.4	341.4	2,381.0	2,405.3	0.00	0.00	0.00
8,200.0	89.63	81.84	5,994.0	355.6	2,480.0	2,505.3	0.00	0.00	0.00
8,300.0	89.63	81.84	5,994.6	369.8	2,579.0	2,605.3	0.00	0.00	0.00
8,400.0	89.63	81.84	5,995.3	384.0	2,677.9	2,705.3	0.00	0.00	0.00
8,500.0	89.63	81.84	5,995.9	398.2	2,776.9	2,805.3	0.00	0.00	0.00
8,600.0	89.63	81.84	5,996.6	412.4	2,875.9	2,905.3	0.00	0.00	0.00
8,700.0	89.63	81.84	5,997.2	426.6	2,974.9	3,005.3	0.00	0.00	0.00
8,800.0	89.63	81.84	5,997.9	440.8	3,073.9	3,105.3	0.00	0.00	0.00
8,900.0	89.63	81.84	5,998.5	455.0	3,172.9	3,205.3	0.00	0.00	0.00
9,000.0	89.63	81.84	5,999.2	469.1	3,271.8	3,305.3	0.00	0.00	0.00
9,100.0	89.63	81.84	5,999.8	483.3	3,370.8	3,405.3	0.00	0.00	0.00
9,200.0	89.63	81.84	6,000.5	497.5	3,469.8	3,505.3	0.00	0.00	0.00
9,300.0	89.63	81.84	6,001.1	511.7	3,568.8	3,605.3	0.00	0.00	0.00
9,400.0	89.63	81.84	6,001.8	525.9	3,667.8	3,705.3	0.00	0.00	0.00
9,500.0	89.63	81.84	6,002.4	540.1	3,766.8	3,805.3	0.00	0.00	0.00
9,600.0	89.63	81.84	6,003.0	554.3	3,865.8	3,905.3	0.00	0.00	0.00
9,700.0	89.63	81.84	6,003.7	568.5	3,964.7	4,005.3	0.00	0.00	0.00
9,800.0	89.63	81.84	6,004.3	582.7	4,063.7	4,105.3	0.00	0.00	0.00
9,900.0	89.63	81.84	6,005.0	596.9	4,162.7	4,205.3	0.00	0.00	0.00
10,000.0	89.63	81.84	6,005.6	611.1	4,261.7	4,305.3	0.00	0.00	0.00
10,100.0	89.63	81.84	6,006.3	625.3	4,360.7	4,405.3	0.00	0.00	0.00
10,200.0	89.63	81.84	6,006.9	639.5	4,459.7	4,505.3	0.00	0.00	0.00
10,300.0	89.63	81.84	6,007.6	653.7	4,558.7	4,605.3	0.00	0.00	0.00
10,400.0	89.63	81.84	6,008.2	667.9	4,657.6	4,705.3	0.00	0.00	0.00
10,500.0	89.63	81.84	6,008.9	682.1	4,756.6	4,805.3	0.00	0.00	0.00
10,600.0	89.63	81.84	6,009.5	696.2	4,855.6	4,905.3	0.00	0.00	0.00
10,700.0	89.63	81.84	6,010.1	710.4	4,954.6	5,005.3	0.00	0.00	0.00
10,800.0	89.63	81.84	6,010.8	724.6	5,053.6	5,105.3	0.00	0.00	0.00
10,900.0	89.63	81.84	6,011.4	738.8	5,152.6	5,205.3	0.00	0.00	0.00
11,000.0	89.63	81.84	6,012.1	753.0	5,251.6	5,305.3	0.00	0.00	0.00
11,100.0	89.63	81.84	6,012.7	767.2	5,350.5	5,405.3	0.00	0.00	0.00
11,200.0	89.63	81.84	6,013.4	781.4	5,449.5	5,505.3	0.00	0.00	0.00
11,300.0	89.63	81.84	6,014.0	795.6	5,548.5	5,605.3	0.00	0.00	0.00
11,400.0	89.63	81.84	6,014.7	809.8	5,647.5	5,705.3	0.00	0.00	0.00
11,500.0	89.63	81.84	6,015.3	824.0	5,746.5	5,805.3	0.00	0.00	0.00
11,600.0	89.63	81.84	6,016.0	838.2	5,845.5	5,905.3	0.00	0.00	0.00
11,700.0	89.63	81.84	6,016.6	852.4	5,944.5	6,005.3	0.00	0.00	0.00
11,800.0	89.63	81.84	6,017.3	866.6	6,043.4	6,105.3	0.00	0.00	0.00
11,900.0	89.63	81.84	6,017.9	880.8	6,142.4	6,205.3	0.00	0.00	0.00
11,960.0	89.63	81.84	6,018.3	889.3	6,201.8	6,265.3	0.00	0.00	0.00
4 1/2" Production Liner									
11,960.1	89.63	81.84	6,018.3	889.3	6,201.9	6,265.3	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well Huerfano #1H - APD
Company:	ConocoPhillips SJBU	TVD Reference:	KB @ 6684.0usft (AWS920)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	KB @ 6684.0usft (AWS920)
Site:	Huerfano / Huerfanito Wells	North Reference:	True
Well:	Huerfano #1H - APD	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	10 degree build - APD Plan #2		

Targets

Target Name

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
Huerfano HZMC 1H - BF	0.00	0.00	6,018.0	889.0	6,201.9	2,001,150.01	484,311.15	36° 29' 58.995 N	107° 53' 12.163 W
- plan misses target center by 0.4usft at 11960.1usft MD (6018.3 TVD, 889.3 N, 6201.9 E)									
- Circle (radius 1.0)									
Huerfano HZMC 1H - BF	0.00	0.00	6,025.0	889.0	6,201.9	2,001,150.01	484,311.15	36° 29' 58.995 N	107° 53' 12.163 W
- plan misses target center by 6.7usft at 11960.1usft MD (6018.3 TVD, 889.3 N, 6201.9 E)									
- Circle (radius 1.0)									
Huerfano HZMC 1H - BF	0.00	0.00	6,025.0	889.0	6,201.9	2,001,150.01	484,311.15	36° 29' 58.995 N	107° 53' 12.163 W
- plan misses target center by 6.7usft at 11960.1usft MD (6018.3 TVD, 889.3 N, 6201.9 E)									
- Circle (radius 1.0)									

Casing Points

Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter
(usft)	(usft)		(")	(")
850.0	850.0	9 5/8" Surface Casing	9-5/8	12-1/4
5,238.0	5,238.0	7" Production Casing	7	8-3/4
11,960.0	6,018.3	4 1/2" Production Liner	4-1/2	6-1/8

Formations

Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(usft)	(usft)			(°)	(°)
2,590.0	2,590.0	Huerfanito Bentonite		0.00	
1,186.0	1,186.0	Ojo Alamo		0.00	
2,205.0	2,205.0	Picture Cliff		0.00	
3,081.0	3,081.0	Chacra		0.00	
3,810.0	3,810.0	Menefee		0.00	
1,734.0	1,734.0	Fruitland		0.00	
2,370.0	2,370.0	Lewis		0.00	
4,894.0	4,894.0	Mancos		0.00	
1,391.0	1,391.0	Kirtland		0.00	
3,768.0	3,768.0	Cliffhouse		0.00	
4,607.0	4,607.0	Point Lookout		0.00	
5,715.7	5,689.0	El Vado		0.00	