District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

10627 Revised

Type of action:
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Chevron Midcontinent, L.P. OGRID #: 214333
Address: Post Office Box 36366 Houston, TX 77236
Facility or well name: Rincon #212
API Number: 30-039-21716 OCD Permit Number:
U/L or Qtr/Qtr P Section 12 Township 26N Range 7W County: Rio Arriba
Center of Proposed Design: Latitude 36.49508° Longitude -107.52214° NAD: ☐1927 ☒ 1983
Surface Owner: ☒ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC

OIL CONS. DIV DIST. 3
NOV 28 2012

Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 65 bbl Type of fluid: Produced Water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other Buried
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☒ Other None

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Form C-144
July 21, 2008

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For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

10627 Revised

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Chevron Midcontinent, L.P. OGRID #: 214333
Address: Post Office Box 36366 Houston, TX 77236
Facility or well name: Rincon #212
API Number: 30-039-21716 OCD Permit Number:
U/L or Qtr/Qtr P Section 12 Township 26N Range 7W County: Rio Arriba
Center of Proposed Design: Latitude Longitude NAD: ☐ 1927 ☒ 1983
Surface Owner: ☒ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
RCVD NOV 15 '12
OIL CONS. DIV.
DIST. 3

☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 65 bbl Type of fluid: Produced Water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other Buried
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☒ Other None

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method:
- ☐ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

20.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 11/30/2012

Title: Compliance Officer OCD Permit Number: _____

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC
Instructions: *Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

☒ Closure Completion Date: September 13, 2012

22.
Closure Method:
☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: *Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:
☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions:*** ***Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***
☒ Proof of Closure Notice (surface owner and division) **See Attached Notices**
☐ Proof of Deed Notice (required for on-site closure) **Not Required**
☐ Plot Plan (for on-site closures and temporary pits) **Not Required**
☒ Confirmation Sampling Analytical Results (if applicable) **See Attached Analytical Results**
☐ Waste Material Sampling Analytical Results (required for on-site closure) **Not Required**
☒ Disposal Facility Name and Permit Number **Envirotech's Landfarm #2, Permit #: NM-01-0011**
☒ Soil Backfilling and Cover Installation **See Attached Site Photographs**
☒ Re-vegetation Application Rates and Seeding Technique **Pursuant to the BLM MOU and Approved Closure Plan**
☒ Site Reclamation (Photo Documentation) **See Attached Site Photographs**
On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

25.
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Ms. Laura Clenney Title: Facilities Engineer

Signature: _____ Date: 11/13/12

e-mail address: laura.clenney@chevron.com Telephone: (281) 881-0322

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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Four Star Oil and Gas Company	Contact: Ms. Laura Clenney
Address: Post Office Box 36366, Houston, TX 77236	Telephone No. (281) 881-0322
Facility Name: Rincon #212	Facility Type: Gas Well

Surface Owner: State	Mineral Owner:	Lease No.: SE-079160

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	12	26N	7W	1000	North	975	East	Rio Arriba

Latitude 36.49508° Longitude -107.52214°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: Not Applicable
Source of Release: Below Grade Tank	Date and Hour of Occurrence: Historical	Date and Hour of Discovery: Not Applicable
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
No watercourse impacted.

Describe Cause of Problem and Remedial Action Taken.*
Produced water from a gas well at the above mentioned location formerly discharged into a Below Grade Tank (BGT) on location. The Below Grade Tank was removed on September 10, 2012. Soil sampling from directly beneath the tank in accordance with Subsection E of 19.15.17.13 NMAC was performed on September 10, 2012, and indicated that a release had occurred. Please refer to Final C-141 document for Remedial Action Taken.

Describe Area Affected and Cleanup Action Taken.*
A five (5)-point composite sample was collected from directly beneath the former BGT immediately once it was removed. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, and in Envirotech's Analytical Laboratory for TPH using USEPA Method 8015, for benzene and total BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500B. The sample returned results below the "Pit Rule" standards of 0.2 mg/kg benzene and 250 mg/kg total chlorides. The sample returned results at or above the 50 mg/kg BTEX "Pit Rule" standard and the 100 mg/kg TPH "Pit Rule" standard using USEPA Method 418.1, confirming that a release had occurred. Please refer to Final C-141 for Cleanup Action Taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION
Printed Name: Laura Clenney	Approved by District Supervisor:
Title: Facilities Engineer	Approval Date: / Expiration Date:
E-mail Address: laura.clenney@chevron.com	Conditions of Approval: / Attached ☐
Date: 11/13/12 Phone: 281-881-0322	

* Attach Additional Sheets If Necessary

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Four Star Oil and Gas Company	Contact: Ms. Laura Clenney
Address: Post Office Box 36366, Houston, TX 77236	Telephone No. (281) 881-0322
Facility Name: Rincon Unit #212	Facility Type: Gas Well

Surface Owner: State	Mineral Owner:	Lease No.: SE-079160

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	12	26N	7W	1000	North	975	East	Rio Arriba

Latitude 36.49508° Longitude -107.52214°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: Not Applicable
Source of Release: Below Grade Tank	Date and Hour of Occurrence: Historical	Date and Hour of Discovery: Not Applicable
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
No watercourse impacted.

Describe Cause of Problem and Remedial Action Taken.* Produced water from a gas well at the above mentioned location formerly discharged into a Below Grade Tank (BGT) on location. The Below Grade Tank was removed on September 10, 2012. Soil sampling from directly beneath the tank in accordance with Subsection E of 19.15.17.13 NMAC was performed on September 10, 2012, and indicated that a release had occurred. The remedial closure standards for this site were determined to be 1,000 mg/kg TPH, 100 mg/kg organic vapors, 10 mg/kg benzene and 50 mg/kg BTEX in accordance with the NMOCD Guidelines for the Remediation of Leaks, Spill and Releases. The soil sample returned results above the 50 mg/kg cleanup standard for BTEX. The area of release was excavated and transported to Envirotech's NMOCD approved soil remediation facility.

Describe Area Affected and Cleanup Action Taken.*
Approximately 132 cubic yards of contaminated soil were removed from the release area. Soil samples were collected from the excavated area, analyzed for TPH using USEPA Method 418.1, organic vapors using a PID, and for benzene and BTEX using USEPA Method 8021. The samples returned results below the remediation regulatory standards. The excavation was backfilled with clean soil and re-contoured in accordance with the approved Below Grade Tank Closure Plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Laura Clenney	Approved by District Supervisor:	
Title: Facilities Engineer	Approval Date:	Expiration Date:
E-mail Address: laura.clenney@chevron.com	Conditions of Approval:	Attached ☐
Date: 11/13/12 Phone: 281-881-0322		

* Attach Additional Sheets If Necessary

CHEVRON
SAN JUAN BASIN
BELOW GRADE TANK CLOSURE PLAN
RINCON #212

INTRODUCTION

In accordance with NMAC 19.15.17.9 (B) (4) and 19.15.17.13, Chevron (representing Chevron USA Inc, Chevron Midcontinent, L.P., and Four Star Oil and Gas Company) submits this Closure Plan for below grade tanks (BGTs) in New Mexico. This Closure Plan contains standard conditions that attach to multiple BGTs. If needed for a particular BGT, a modified Closure Plan for a proposed alternative closure will be submitted to the New Mexico Oil Conservation Division (NMOCD or the division) for approval prior to closure.

CLOSURE PLAN PROCEDURES AND PROTOCOLS (NMAC 19.15.17.9 (C) AND 19.15.17.13)

1) Chevron, or a contractor acting on the behalf of Chevron, will close a BGT within the time periods provided in NMAC 19.15.17.13 (A), or by an earlier date required by NMOCD to prevent an imminent danger to fresh water, public health, or the environment. NMAC 19.15.17.13 (A).

2) Chevron, or a contractor acting on behalf of Chevron, will close as existing BGT that does not meet the requirements of NMAC 19.15.17.11 (I) (1 through 4) or is not included in NMAC 19.15.17.11 (I) (5) within five years after June 16, 2008, if not retrofitted to comply with NMAC 19.15.17.11 (I) (1 through 4). NMAC 19.15.17.13 (A) (4).

3) Chevron shall close an existing below-grade tank that does not meet the requirements of Paragraphs (1) though (4) of Subsection I of 19.15.17.11 NMAC. If not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, prior to any sale or change of operator pursuant to 19.15.9.9 NMAC.
    a. **The Rincon #212 is being closed in accordance to 1 and 2 above. The site was not up for sale or change of operator prior to closure activities.**

4) Chevron, or a contractor acting on behalf of Chevron, will close a permitted BGT within 60 days of cessation of the BGT's operation or as required by the transitional provisions of NMAC 19.15.17.17 (B) in accordance with a closure plan that the appropriate division district office approves. NMAC 19.15.17.13 (A)(9) and 19.15.17.9 (C).
    a. **The Closure Plan was submitted on March 1, 2010, to the division's environmental bureau, in accordance with 19.15.17.9 Subsection C NMAC and 19.15.17.13 NMAC. The Closure Plan was approved on June 19, 2012, by Mr. Brad Jones with the NMOCD, Santa Fe Office.**

5) In accordance with NMAC 19.15.17.13 (J)(1), Chevron will notify the surface owner by certified mail, return receipt requested, of its plans to close a BGT prior to beginning closure activities. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance. Chevron will notify the appropriate division district office verbally or by other means at least 72 hours, but no more than one (1) week, prior to any closure operation. The notice shall include the operator's name and the location to be closed by unit letter, section, township and range. If the closure is associated with a particular well, then the notice shall also include the well's name, number and API number. NMAC 19.15.17.13 (J)(2).
    a. **Please find attached the written notification to the district office sent on June 19, 2012.**

    b. **Please find attached the written notification to the landowner sent on June 21, 2012.**

6) Chevron North America, or a contractor acting on behalf of Chevron, will remove all liquids and sludge from a BGT prior to implementing a closure method and will dispose of the liquids and sludge in a division approved facility. NMAC 19.15.17.13(E)(1). A list of Chevron currently approved disposal facilities is included at the end of this document.
   a. **Due to the BGT having been out of service prior to removal, there were no liquids or sludge to be disposed of.**

7) The proposed method of closure for this Closure Plan is waste excavation and removal. NMAC 19.15.17.13(E)(1).
   a. **Approximately 132 cubic yards of contaminated soil were excavated from beneath the former BGT. The soil was transported to Envirotech's NMOCD approved Landfarm #2 on September 13 and 14, 2012; see attached Bill of Lading.**

8) Chevron North America, or a contractor acting on behalf of Chevron, shall remove the BGT and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. When required, prior approval for disposal will be obtained. NMAC 19.15.17.13(E)(2). Documentation regarding disposal of the BGT and its associated liner, if any, will be included in the closure report.
   a. **A liner was not associated with this BGT. The BGT was made of steel and will be disposed of at the San Juan Regional Landfill in compliance with NMAC 19.15.35.8 allowable materials.**

9) Waste generated during closure will be handled and disposed of in accordance with applicable laws. NMAC 19.15.35.8 (C)(1)(m) provides that plastic pit liners may be disposed at a solid waste facility without testing before disposal, provided they are cleaned well.
   a. **A plastic liner was not associated with this BGT.**

10) Chevron, or a contractor acting on behalf of Chevron, will remove on-site equipment associated with a BGT unless the equipment is required for some other purpose. NMAC 19.15.17.13(E)(3).
   a. **Chevron has removed the BGT and associated equipment that will not be reused on-site; see attached Site Photography.**

11) Chevron, or a contractor acting on behalf of Chevron, will test the soils beneath the BGT to determine whether a release has occurred. At a minimum, 5 point composite samples will be collected along with individual grab samples from any area that is wet, discolored, or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA Method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves , does not exceed 250 mg/kg; or the background concentration, whichever is greater. Chevron, or a contractor acting on behalf of Chevron, will notify the NMOCD Division District office of its results on form C-141. NMAC 19.15.17.13(E)(4).

Sample ID	TPH (418.1)	TPH (8015)	Benzene (8021)	Total BTEX (8021)	Chlorides (4500B)
5 Pt. Composite	**1,510 mg/kg**	127 mg/kg	0.157 mg/kg	**71.7 mg/kg**	64.7 mg/kg

12) If Chevron or the division determines that a release has occurred, Chevron will comply with NMAC 19.15.29 and 19.15.30, as appropriate. NMAC 19.15.17.13(E)(5).
    a. **The TPH using EPA Method 418.1 levels were above the release determination limit of 100 mg/kg for this BGT; see attached C-141 for release notification.**
    b. **The spill closure standards were determined to be 1,000 mg/kg TPH, 100 mg/kg organic vapors using a PID or 10 mg/kg benzene and 50 mg/kg BTEX using USEPA Method 8021, due to the depth of groundwater being between 50 feet and 100 feet, the distance to surface water being greater than 1,000 feet and the distance to a domestic freshwater water well or spring being greater than 1,000 feet.**
    c. **Approximately 132 cubic yards of contaminated soil were removed from the area beneath the former BGT. Samples were collected to confirm the release area had been excavated. Sample analysis returned results below the release closure standards; therefore, no further action was necessary.**

Sample ID	TPH (418.1)	TPH (8015)	Benzene (8021)	Total BTEX (8021)	Organic Vapors (PID)
Bottom Composite	280 mg/kg	N/A	0.0259 mg/kg	3.35 mg/kg	756 mg/kg
North and West Walls	100 mg/kg	N/A	N/A	N/A	7.6 mg/kg
South and East Walls	160 mg/kg	N/A	N/A	N/A	63.5 mg/kg

13) If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in NMAC 19.15.17.13(E)(4), Chevron will backfill the excavation with compacted, non-waste containing, earthen materials; construct a division prescribed soil cover; re-contour and re-vegetate the site. The division prescribed soil cover, re-contouring and re-vegetation requirements shall comply with NMAC 19.15.17.13(G, H and I). NMAC 19.15.17.13 (E)(6).
    a. **BGT pit was backfilled with clean earthen material in accordance with 19.15.17.13 Subsection E Paragraph (6) NMAC.**
    b. **Well site is still in use – re-vegetation will occur upon the decommissioning of the well site.**

14) As per NMAC 19.15.17.13(G)(1), once Chevron has closed a BGT or is no longer using the BGT or an area associated with the BGT, Chevron will reclaim the BGT location and all areas associated with it including associated access roads not needed by the surface estate owner to a safe and stable condition the blends with the surrounding undisturbed area. Chevron will substantially restore impacted surface area to the condition that existed prior to its oil and gas operations by placement of soil cover as provided in NMAC 19.15.17.13(H) (see below), re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography, and re-vegetate according to NMAC 19.15.17.13(I). NMAC 19.15.17.13(G)(1).

15) Chevron may propose an alternative to the re-vegetation requirement of NMAC 19.15.17.13(G)(1) if it demonstrates that the proposed alternative effectively prevents erosion, and protects fresh water, human health and the environment. The proposed alternative must be agreed upon in writing by the surface owner. Chevron will submit the proposed alternative, with written documentation that the surface owner agrees to the alternative, to the division for approval. NMAC 19.15.17.13(G)(2).

16) Soil cover for closures where Chevron has removed the pit contents or remediated the contaminated soil to the division's satisfaction will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. NMAC 19.15.17.13(H)(1).

17) Chevron will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material. NMAC 19.15.17.13(H)(3).

18) As per NMAC 19.15.17.13(I)(1) and 19.15.17.13(G)(2), Chevron will seed or plant disturbed areas during the first growing season after it is no longer using a BGT or an area associated with the BGT including access roads unless needed by the surface estate owner as evidenced by a written agreement with the surface estate owner, if any and written approval by NMOCD.

19) Seeding will be accomplished by drilling on the contour whenever practical or by other division approved methods. Chevron will obtain vegetative cover that equals 70% or the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two growing seasons that prove viability, Chevron will not artificially irrigate the vegetation. NMAC 19.15.17.13(I)(2)

20) Chevron will notify the division when it has seeded or planted and when it successfully achieves re-vegetation. NMAC 19.15.17.13(I)(5)

21) Seeding or planting will be repeated until Chevron successfully achieves the required vegetative cover. NMAC 19.15.17.13(I)(3)

22) When conditions are not favorable for the establishment of vegetation, such as periods of drought, the division may allow Chevron to delay seeding or planting until soil moisture conditions become favorable or may require Chevron to use additional cultural techniques such as mulching, fertilizing, irrigating, fencing or other practices. NMAC 19.15.17.13(I)(4).
    a. **The well site and area around the BGT are still in use and will be re-contoured and re-vegetated in accordance with steps 14 through 22 upon decommissioning of the well site.**

23) As per NMAC 19.15.17.13(K), within 60 days of closure completion, Chevron will submit a closure report containing the elements required by NMAC 19.15.17.13(K) including:
    a. Confirmation sampling results,
    b. A plot plan, - **Not applicable for Below-grade Tanks**
    c. Details on back-filling, capping and covering, where applicable, including re-vegetation application rates and seeding technique, - **BGT Area still in use for Daily Operational Activities**
    d. Proof of closure notice to the surface owner, if any, and the division,
    e. Name and permit number of disposal facility, and
    f. Photo documentation.

24) The closure report will be filed on NMOCD Form C-144. Chevron will certify that all information in the closure report and attachments is correct and that it has been complied with all applicable closure requirements and conditions specified in the approved closure plan. NMAC 19.15.17.13(K)
    a. **Please find attached the C-144 BGT Closure Documentation.**

25) As requested, the following are the current Chevron approved Waste Disposal Sites for the identified waste streams:

Soils and Sludges

i) Envirotech, Inc. Soil Remediation Facility, Permit No. NM-01-0011

Solids

ii) San Juan County Regional Landfill (NMAC 19.15.35.8 items only, with prior NMOCD

approval when required)

Liquids

iii) Key Energy Disposal Facility, Permit No. NM-01-0009
iv) Basin Disposals Facility, Permit No. NM-01-005

26) These waste disposal sites are subject to change if their certification is lost or they are closed or other more appropriate, equally protective sites become available. Chevron will provide notice if such a change is affected.

April E. Pohl
Regulatory Specialist
Midcontinent Business Unit

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
332 Road 3100
Aztec, New Mexico 87410
Tel: 505-333-1941
Fax: 505-334-7134
April.Pohl@chevron.com

VIA CERTIFIED MAIL

June 21, 2012

Larry J. Roybal
New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

RE: BELOW GRADE TANK CLOSURE NOTIFICATION

FARMING E #1E WELL SITE API 30-039-22367
FARMING E #4 WELL SITE API 30-039-22350
KEYS COM #1 WELL SITE API 30-045-07641

Dear Mr. Roybal,

This letter serves as surface owner notification for Below Grade Tank closure activities at the following well sites:

FARMING E #1E API 30-039-22367 SECTION 2, TOWNSHIP 24N, RANGE 6W RIO ARRIBA COUNTY
FARMING E #4 API 30-039-22350 SECTION 2, TOWNSHIP 24N, RANGE 6W RIO ARRIBA COUNTY
KEYS COM #1 API 30-045-07641 SECTION 32, TOWNSHIP 29N, RANGE 10W SAN JUAN COUNTY

The listed wells are all on leases operated by Four Star Oil & Gas Co. Closure activities are anticipated to occur and be completed during the latter part of June and July, 2012.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact me at (505) 333-1941.

Respectfully submitted,

April E Pohl

April E. Pohl
Regulatory Specialist
Midcontinent Business Unit
32 Road 3100
Aztec, New Mexico 87410

7011 1570 0001 0603 3533

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

Postmark Here

BGT notice Farming E1E 'U' Keys Com 1

Sent To: New Mexico State Land Office
Street, Apt. No.; or PO Box No. 310 Old Santa Fe Trail
City, State, ZIP+4: Santa Fe NM 87501

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Larry J. Roybal
New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe NM. 87501
Farming E1E, E4
Keys Com 1

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7011 1570 0001 0603 3533

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-154

Jones, Brad A., EMNRD

From: Clenney, Laura E <Laura.Clenney@chevron.com>
Sent: Tuesday, June 19, 2012 12:47 PM
To: Jones, Brad A., EMNRD
Cc: Pohl, April E; Barnes, Leslie (LeslieBarnes)
Subject: RE: Chevron Below Ground Tanks - Closure Request

Brad,

Thank you for discussing these closure requests with me yesterday. I updated the table to show the following:

a) All **buried** tanks are indicated with an "X".
b) The Rincon 101 BGT #2 tank we plan to close is the 45 BBL tank.
c) The correct API for the Farming E# 001E is 30-039-22367. It was entered incorrectly (as API 30-039-05681, which is the API for the Farming E #001) in the original C-144 permit.
d) I added two tanks to this list, so there are now eight (8) total tanks we are requesting closure for at six (6) sites. For both the Farming E#001E and Farming E#004 we plan to remove **both** BGT's at each site.

Well Name	API	Global Positioning Coordinates	ULSTR	Pit Tank/ BGT	Buried
Farming E#001E	30-039-22367	36.339438/ 107.431807	I-2-24N-06W	BGT #2	X
Farming E#001E	30-039-22367	36.339438/ 107.431807	I-2-24N-06W	BGT #1	
Farming E#004	30-039-22350	36.345780/ 107.443243	5-2-24N-06W	BGT #1	X
Farming E#004	30-039-22350	36.345780/ 107.443243	5-2-24N-06W	BGT #2	
Navajo L-18 #008	30-045-22030	36.398030/ 107.942925	3-18-25N-10W	BGT #1	X
Rincon Unit No. 101	30-039-06693	36.512185/ 107.532949	L-1-26N-07W	BGT #2 (45 BBL)	X
Rincon Unit No. 212	30-039-21716	36.495038/ 107.521386	P-12-26N-07W	BGT #1	X
Rincon Unit NP 137	30-039-06975	36.556766/107.529231	11-24-27N-07W	BGT #2	X

Please let me know if you need any additional clarifications.

Thanks,

Laura Clenney
Facilities Engineer - San Juan FMT
Laura.Clenney@Chevron.com

Chevron North America Exploration and Production
Mid-Continent Business Unit
332 ROAD 3100
Aztec, NM 87410
Tel 505 333 1950
Mobile 281 881 0322

envirotech

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron North America	Project #:	92270-1021
Sample No.:	1	Date Reported:	10/26/2012
Sample ID:	BGT Composite	Date Sampled:	9/10/2012
Sample Matrix:	Soil	Date Analyzed:	9/10/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**1,570**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Unit #212**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Felipe Aragon
Printed

Review

Toni McKnight, EIT
Printed

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
info@envirotech-inc.com

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 10-Sep-12

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	195
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

10/26/2012
Date

Felipe Aragon
Print Name

Review

10/26/2012
Date

Toni McKnight, EIT
Print Name

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Field Chloride

Client:	Chevron North America	Project #:	92270-1021
Sample No.:	1	Date Reported:	10/26/2012
Sample ID:	BGT Composite	Date Sampled:	9/10/2012
Sample Matrix:	Soil	Date Analyzed:	9/10/2012
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Field Chloride	**72**	**32.0**

ND = Parameter not detected at the stated detection limit.

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992
Hach Company Quantab Titrators for Chloride

Comments: **Rincon Unit #212**

Analyst

Felipe Aragon
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envirotech

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron North America	Project #:	92270-1021
Sample No.:	1	Date Reported:	10/26/2012
Sample ID:	Bottom Composite	Date Sampled:	9/13/2012
Sample Matrix:	Soil	Date Analyzed:	9/13/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**280**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Unit #212**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Felipe Aragon
Printed

Review

Toni McKnight, EIT
Printed

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envirotech

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron North America	Project #:	92270-1021
Sample No.:	2	Date Reported:	10/26/2012
Sample ID:	North and West Walls	Date Sampled:	9/13/2012
Sample Matrix:	Soil	Date Analyzed:	9/13/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**100**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Unit #212**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Felipe Aragon
Printed

Review

Toni McKnight, EIT
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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron North America	Project #:	92270-1021
Sample No.:	3	Date Reported:	10/26/2012
Sample ID:	South and East Walls	Date Sampled:	9/13/2012
Sample Matrix:	Soil	Date Analyzed:	9/13/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**160**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon Unit #212**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Felipe Aragon
Printed

Review

Toni McKnight, EIT
Printed

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 13-Sep-12

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	196
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst — Date: 10/26/2012

Felipe Aragon
Print Name

Review — Date: 10/26/2012

Toni McKnight, EIT
Print Name

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Report Summary

Client: Chevron NA

Chain of Custody Number: 14414

Samples Received: 09-11-12

Job Number: 92270-1021

Sample Number(s): 63163

Project Name/Location: BGT/ Rincon Unit #212

Entire Report Reviewed By: _____ Date: 9/13/12

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

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EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Chevron NA	Project #:	92270-1021
Sample ID:	BGT Comp	Date Reported:	09-12-12
Laboratory Number:	63163	Date Sampled:	09-10-12
Chain of Custody No:	14414	Date Received:	09-11-12
Sample Matrix:	Soil	Date Extracted:	09-11-12
Preservative:	Cool	Date Analyzed:	09-11-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**104**	**0.2**
Diesel Range (C10 - C28)	**23.2**	**0.1**
Total Petroleum Hydrocarbons	**127**	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **BGT/ Rincon Unit #212**

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EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	09-11-12 QA/QC	Date Reported:	09-12-12
Laboratory Number:	63163	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-11-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	09-11-12	9.9960E+02	1.0000E+03	**0.04%**	**0 - 15%**
Diesel Range C10 - C28	09-11-12	9.9960E+02	1.0000E+03	**0.04%**	**0 - 15%**

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	**ND**	**0.2**
Diesel Range C10 - C28	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	**104**	**110**	**6.4%**	**0 - 30%**
Diesel Range C10 - C28	**23.2**	**19.5**	**15.9%**	**0 - 30%**

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	**104**	**250**	**397**	**112%**	**75 - 125%**
Diesel Range C10 - C28	**23.2**	**250**	**308**	**113%**	**75 - 125%**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was
SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 63163**

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Chevron NA	Project #:	92270-1021
Sample ID:	BGT Comp	Date Reported:	09-12-12
Laboratory Number:	63163	Date Sampled:	09-10-12
Chain of Custody:	14414	Date Received:	09-11-12
Sample Matrix:	Soil	Date Analyzed:	09-11-12
Preservative:	Cool	Date Extracted:	09-11-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**157**	**10.0**
Toluene	**11,900**	**10.0**
Ethylbenzene	**5,520**	**10.0**
p,m-Xylene	**40,600**	**10.0**
o-Xylene	**13,500**	**10.0**
Total BTEX	**71,700**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**92.2 %**
	1,4-difluorobenzene	**84.5 %**
	Bromochlorobenzene	**99.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846. USEPA, December 1996.

Comments: **BGT/ Rincon Unit #212**

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0911BCAL QA/QC	Date Reported:	09-12-12
Laboratory Number:	63163	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-11-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	50

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0-15%			
Benzene	9.2375E-06	9.3030E-06	**0.007**	**ND**	**0.2**
Toluene	9.1709E-06	9.1709E-06	**0.000**	**ND**	**0.2**
Ethylbenzene	1.0250E-05	1.0250E-05	**0.000**	**ND**	**0.2**
p,m-Xylene	7.3144E-06	7.3436E-06	**0.004**	**ND**	**0.2**
o-Xylene	1.0785E-05	1.0785E-05	**0.000**	**ND**	**0.2**

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	**157**	**158**	**0.003**	**0 - 30%**	**10**
Toluene	**11900**	**12600**	**0.059**	**0 - 30%**	**10**
Ethylbenzene	**5520**	**5890**	**0.067**	**0 - 30%**	**10**
p,m-Xylene	**40600**	**42900**	**0.057**	**0 - 30%**	**10**
o-Xylene	**13500**	**14500**	**0.074**	**0 - 30%**	**10**

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	**157**	**2500**	**2780**	**105**	**39 - 150**
Toluene	**11900**	**2500**	**14200**	**98.6**	**46 - 148**
Ethylbenzene	**5520**	**2500**	**8870**	**111**	**32 - 160**
p,m-Xylene	**40600**	**5000**	**44300**	**97.1**	**46 - 148**
o-Xylene	**13500**	**2500**	**16800**	**105**	**46 - 148**

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 63134, 63137-63139, 63149-63151 and 63163**

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Chloride

Client:	Chevron N.A.	Project #:	92270-1021
Sample ID:	BGT Comp	Date Reported:	09-12-12
Lab ID#:	63163	Date Sampled:	09-10-12
Sample Matrix:	Soil	Date Received:	09-11-12
Preservative:	Cool	Date Analyzed:	09-12-12
Condition:	Intact	Chain of Custody:	14414

Parameter	Concentration (mg/Kg)
Total Chloride	**64.7**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **BGT/ Rincon Unit #212**

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Rush

CHAIN OF CUSTODY RECORD

14414

Client: Chevron N.A	Project Name / Location: BGT / Rincon Unit #212	ANALYSIS / PARAMETERS
Email results to: F. Aragon	Sampler Name: F. Aragon	
Client Phone No.:	Client No.: 92270-1021	

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative $HgCl_2$	Preservative HCl	Preservative Cool	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
BGT Comp	9-10-12	14:20	103163	1-4oz			X	X	X								X				X	X

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9-10-12	17:50	William Joe	9/11/12	7:06
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix

Soil ☒ Solid ☐ Sludge ☐ Aqueous ☐ Other ☐ _____

☑ Sample(s) dropped off after hours to secure drop off area.

Rush

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Report Summary

Client: Chevron NA

Chain of Custody Number: 14439

Samples Received: 09-13-12

Job Number: 92270-1021

Sample Number(s): 63228

Project Name/Location: Confirmation Sample/ Rincon Unit #212

Entire Report Reviewed By: Dene Zazzi Date: 09-17-12

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Chevron NA	Project #:	92270-1021
Sample ID:	Bottom Comp @ 5'-7'	Date Reported:	09-14-12
Laboratory Number:	63228	Date Sampled:	09-13-12
Chain of Custody:	14439	Date Received:	09-13-12
Sample Matrix:	Soil	Date Analyzed:	09-14-12
Preservative:	Cool	Date Extracted:	09-14-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**25.9**	**10.0**
Toluene	**318**	**10.0**
Ethylbenzene	**395**	**10.0**
p,m-Xylene	**2,210**	**10.0**
o-Xylene	**400**	**10.0**
Total BTEX	**3,350**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**89.5 %**
	1,4-difluorobenzene	**90.1 %**
	Bromochlorobenzene	**109 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846. USEPA, December 1996.

Comments: **Confirmation Sample/ Rincon Unit #212**

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	09-13 QA/QC	Date Reported:	09-14-12
Laboratory Number:	63221	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-14-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	50

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Range 0-15%	%Diff.	Blank Conc	Detect. Limit
Benzene	8.8969E-06	8.8969E-06	**0.000**	**ND**	**0.2**
Toluene	8.3111E-06	8.3111E-06	**0.000**	**ND**	**0.2**
Ethylbenzene	9.3310E-06	9.3310E-06	**0.000**	**ND**	**0.2**
p,m-Xylene	6.7352E-06	6.7352E-06	**0.000**	**ND**	**0.2**
o-Xylene	9.3725E-06	9.3725E-06	**0.000**	**ND**	**0.2**

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	**1620**	**1530**	**0.056**	**0 - 30%**	**10**
Toluene	**30500**	**30700**	**0.007**	**0 - 30%**	**10**
Ethylbenzene	**15700**	**15500**	**0.013**	**0 - 30%**	**10**
p,m-Xylene	**78100**	**78300**	**0.003**	**0 - 30%**	**10**
o-Xylene	**35600**	**35600**	**0.000**	**0 - 30%**	**10**

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	**1620**	**2500**	**3460**	**84.0**	**39 - 150**
Toluene	**30500**	**2500**	**31900**	**96.7**	**46 - 148**
Ethylbenzene	**15700**	**2500**	**18000**	**98.9**	**32 - 160**
p,m-Xylene	**78100**	**5000**	**79100**	**95.2**	**46 - 148**
o-Xylene	**35600**	**2500**	**37000**	**97.1**	**46 - 148**

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 63221-63226 and 63228**

Rush

CHAIN OF CUSTODY RECORD

14439

Client:	Project Name / Location:
Chevron NA	Confirmation Sample/Rincon Unit #212
Email results to:	Sampler Name:
F. Aragon	F. Aragon
Client Phone No.:	Client No.:
	92270-1021

ANALYSIS / PARAMETERS

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative: $HgCl_2$	Preservative: HCl	Preservative: Cool	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Bottom Comp @ 5-7'	9-13-12	13:24	63228	1-4oz			X		X												Y	Y

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/13/12	16:00		9/13/12	16:05
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix

Soil ☒ Solid ☐ Sludge ☐ Aqueous ☐ Other ☐ _____

☐ Sample(s) dropped off after hours to secure drop off area.

Rush

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Bill of Lading

MANIFEST # 42070

DATE 9/13/12 JOB # 92210-1030

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Chev. Rincon 2-12	LF-II	Cont. Soil	A-8	12	—	Calder Serv.	329	1:15	
2	" "	" "	" "	A-8	12	—	Calder Serv.	331	1:23	Jason Lee
					24					

RESULTS:

292 CHLORIDE TEST | 1

PAINT FILTER TEST |

LANDFARM EMPLOYEE: James Kelly

Certification of above receival & placement

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

TRANSPORTER CO. Calder Services NAME Darren Howe SIGNATURE

COMPANY CONTACT Bill Russell PHONE 320-6842 DATE 9-13-12

Signatures required prior to distribution of the legal document.

White · Company Records, Yellow · Billing, Pink · Customer

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Bill of Lading

MANIFEST # 42071

DATE 9-14-12 JOB # 92270-1030

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Chevron	LF II-4	Contam Soil	A-8	12	—	CALDER SERVICES	329	6:40	
2	RinCon 2-12	1	1	A-8	12	—	11	331	7:07	
3	4	4	4	A-8	12	—	1	329	13:17	
4	4	1	4	A-8	12	—	4	331	13:17	
5	4 4	4	4	B-8	12	—	11	331	18:25	
					60					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
292	CHLORIDE TEST	1		late acceptance - load #5 - no charge
	PAINT FILTER TEST	1	Certification of above receival & placement	

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

TRANSPORTER CO. CALDER SERVICES NAME SHERRILL HAMZ SIGNATURE

COMPANY CONTACT BILL RUSSEL PHONE 320-6862 DATE 9-14-12

Signatures required prior to distribution of the legal document.

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Bill of Lading

MANIFEST # 42086

DATE 9-14-12 JOB # 92210-1030

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Chevron	LF II-4	Contam Soil	A-8	12	-	Moss	15	DIS	
-	Rincon 2-12									
2	"	"	"	A-8	12	-	Moss	27	13:14	Lee Moss
					24					

RESULTS:

202 CHLORIDE TEST

PAINT FILTER TEST

LANDFARM EMPLOYEE:

Certification of above receival & placement

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

TRANSPORTER CO. Moss Excavation NAME Nicholas Clenin SIGNATURE

COMPANY CONTACT Jamie Moss PHONE DATE 9-14-12

Signatures required prior to distribution of the legal document.

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Bill of Lading

MANIFEST # 42088

DATE 9-14-12 JOB # 92210-1030

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Chevron	LF II-4	Contam. Soil	A-8	12	—	Ralph W. Miller	69	1308	Wesley Grubbs
2	RinCon 2-12	" "	" "	B-8	12	—	" "	69	1730	Wesley Grubbs
					24					

RESULTS:

292 CHLORIDE TEST ✓

PAINT FILTER TEST ✓

LANDFARM EMPLOYEE:

Certification of above receival & placement

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

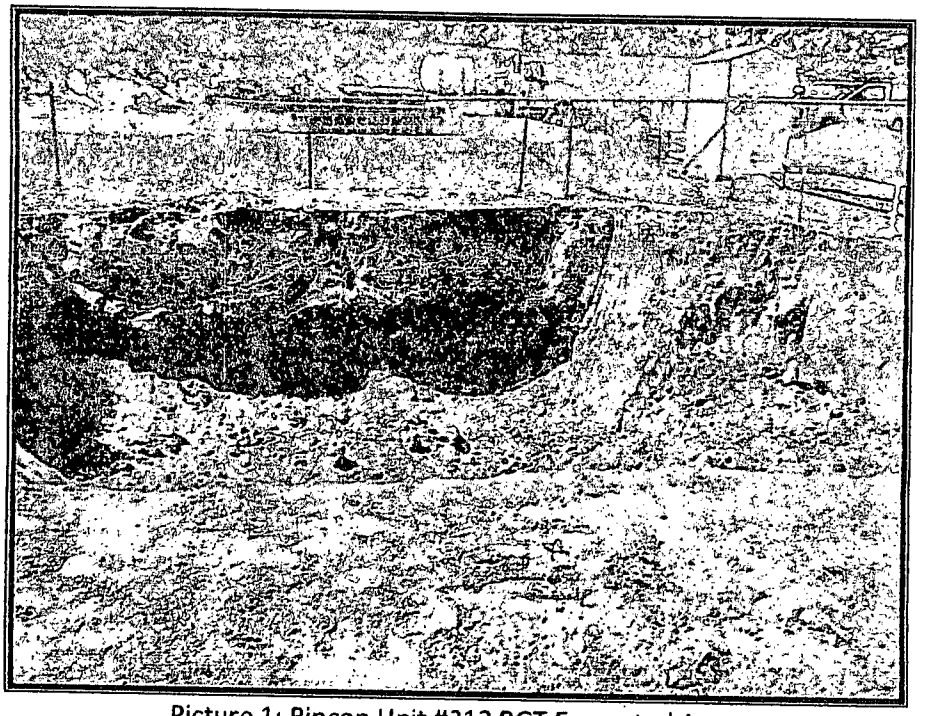
TRANSPORTER CO. Ralph W. Miller NAME Wesley Grubbs SIGNATURE Wesley Grubbs

COMPANY CONTACT ANTONIO PHONE 505-215-1911 DATE 9-14-12

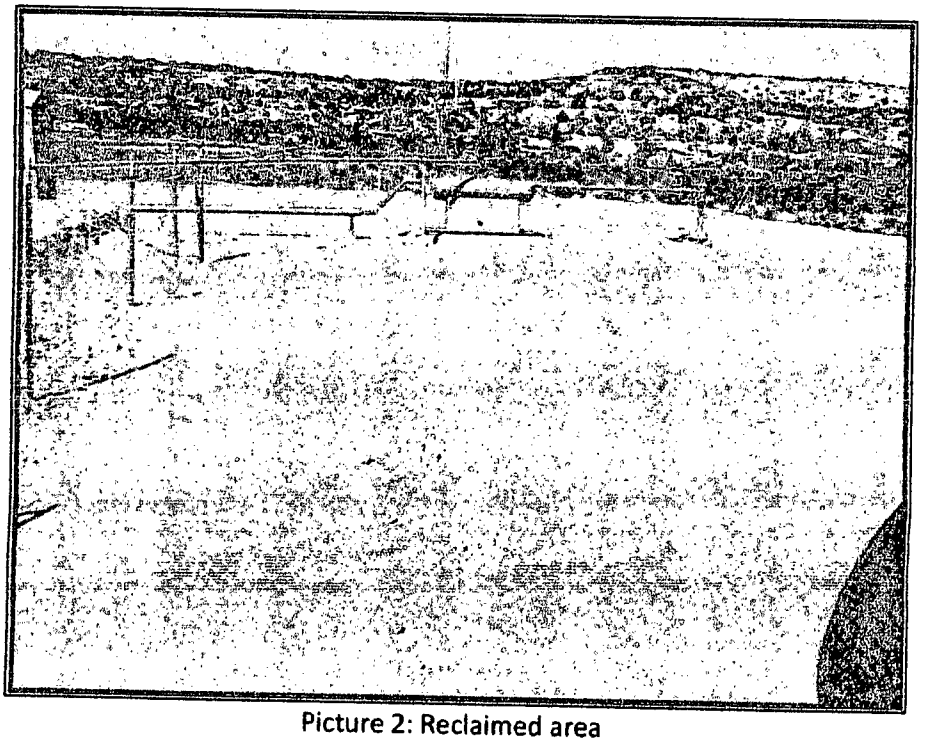
Signatures required prior to distribution of the legal document.

White - Company Records, Yellow - Billing, Pink - Customer

Site Photography
Chevron North America
Rincon Unit #212 Well Site
Below Grade Tank Closure
Project Number 92270-1021
September 13, 2012



Picture 1: Rincon Unit #212 BGT Excavated Area



Picture 2: Reclaimed area

April E. Pohl
Regulatory Specialist
Midcontinent Business Unit

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
332 Road 3100
Aztec, New Mexico 87410
Tel: 505-333-1941
Fax: 505-334-7134
April.Pohl@chevron.com

VIA Hand Delivery

November 28, 2012

Jonathan Kelly
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: BGT PERMIT #10627 RINCON #212 API 30-039-21716

Dear Mr. Kelly,

Chevron Midcontinent L.P. is pleased to clarify the incomplete information provided on BGT permit #10627.

I have provided the correct latitude and longitude information and verified the data as NAD 1983.

Also included are copies of the notifications done for this site prior to removal of the BGT.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact me at (505) 333-1941.

Respectfully submitted,

April E. Pohl
Regulatory Specialist
Midcontinent Business Unit
32 Road 3100
Aztec, New Mexico 87410

RCVD NOV 28 '12
OIL CONS. DIV.
DIST. 3

RCVD NOV 28 '12

Attachments: Revised front page of C-144
Notifications

April E. Pohl
Regulatory Specialist
Midcontinent Business Unit

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
332 Road 3100
Aztec, New Mexico 87410
Tel: 505-333-1941
Fax: 505-334-7134
April.Pohl@chevron.com

VIA Certified Mail

September 5, 2012

Sherrie Landon
Bureau of Land Management
6251 College Blvd, Suite A
Farmington, NM 87401

RE: RINCON 212 WELL SITE: BELOW GRADE TANK CLOSURE NOTIFICATION

Dear Ms. Landon,

This letter serves as surface owner notification for Below Grade Tank closure activities at the Rincon #212 (API 30-039-21716), a lease operated by Chevron Midcontinent L.P.

The Rincon #212 is located in Section 12, T 26N, R 7W, Rio Arriba County, New Mexico. Closure activities are anticipated to occur and be completed during the week of September 10-14, 2012.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact me at (505) 333-1941.

Respectfully submitted,

April E Pohl

April E. Pohl
Regulatory Specialist
Midcontinent Business Unit
32 Road 3100
Aztec, New Mexico 87410

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sherrie Landon
BLM
6251 College Blvd
Suite A
Farmington, NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature X Kim Collins ☐ Agent ☐ Addressee

B. Received by (Printed Name) Kim Collins

C. Date of Delivery 9-7-12

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

87402

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7004 1160 0007 4951 9125

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

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OFFICIAL USE

7004 1160 0007 4951 9125

Postage	$
Certified Fee	
Return Reciept Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

Postmark Here

Rincon 212 notice

Sent To Sherrie Landon BLM

Street, Apt. No.; or PO Box No. 6251 College Blvd. Suite A

City, State, ZIP+4 Farmington, NM. 87401

PS Form 3800, June 2002 See Reverse for Instructions

From: Pohl, April E
Sent: Wednesday, September 05, 2012 9:59 AM
To: 'Powell, Brandon, EMNRD'
Cc: Clenney, Laura E; 'Landon, Sherrie C'
Subject: BGT notification Rincon #212

Good afternoon Mr. Powell:

This email per your request, will satisfy the NMOCD requirement for notification regarding removal of a below grade tank:

Rincon #212 API 30-039-21716 S12, T26N, R7W Rio Arriba County, New Mexico

This removal is planned for the week of September 10-14, 2012.

The BLM will be notified via certified mail today.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact me at (505) 333-1941.

Respectfully submitted,

April E. Pohl
Regulatory Specialist
Aztec, NM
Office 505-333-1941
Fax 505-334-7134
Cell 505-386-8074
April.Pohl@chevron.com