



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD DEC 4 '12
OIL CONS. DIV.
DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 12/04/2012 Operator Burlington API # 30-045-²⁰³⁵⁵~~20355~~

Property Name FILLAN Well # 6 Location: Unit ___ Sec 5 Twn 27 Rge 8

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 558 psi Tbg. SI Pres. NA Max. Inj. Pres. NA
Crownhead Pres. 0 psi Tbg. Inj. Pres. NA
Tubing Pres. _____
Int. Casing Pres. 0 psi

Pressured annulus up to 558 psi for 35 mins. Test passed/failed

REMARKS: AWS 731 on well, Demesio Gomez w/COPC and Rafael Rubio w/ High Tech on-site. 1000 lbs spring, 1hr clock, 1hr + 1000 lbs chart. Tubing open to casing. Start @ 0 psi up to 558 psi, BH 0 psi, 5 min 552 psi BH 0 psi, 10 min 550 psi BH 0 psi, 15 min 547 psi BH 0 psi, 20 min 547 psi BH 0 psi, 25 min 542 psi BH 0 psi, 30 min 540 psi BH 0 psi, 35 min 540 psi BH 0 psi, bled down to 0 psi.

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

ON-site Supervisor
(Position)

Revised 02-11-02