

JUN 04 2012 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Farmington abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [ ] Oil Well [X] Gas Well [ ] Other

2. Name of Operator XTO Energy Inc.

3a. Address 382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code) 505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' ENL & 1160' FWL NWNW SEC. 25 (D) - T29N-R10W N.M.P.M.

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement; Name and/or No. NMM-76376

8. Well Name and No. AERAMS GAS COM J #1

9. API Well No. 30-045-25898

10. Field and Pool, or Exploratory Area BLANCO MESAVERDE

11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[X] Notice of Intent

[ ] Subsequent Report

[ ] Final Abandonment Notice

[ ] Acidize

[ ] Alter Casing

[ ] Casing Repair

[ ] Change Plans

[ ] Convert to Injection

[ ] Deepen

[ ] Fracture Treat

[ ] New Construction

[ ] Plug and Abandon

[ ] Plug Back

[ ] Production (Start/Resume)

[ ] Reclamation

[ ] Recomplete

[ ] Temporarily Abandon

[ ] Water Disposal

[ ] Water Shut-Off

[ ] Well Integrity

[X] Other METER

CALIBRATION

VARIANCE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

RCVD JUN 13 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 6/1/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED AFMS

Approved by ACCEPTED FOR RECORD

Title

Date JUN 12 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY A/K.J. Schneider

APPROVED

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APPROVED

# Well and Notice Remarks

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Doc. Number	Doc. Type	Case Number	Type	Name
12KXS0556S	VARI	NMNM76376	318310	ABRAMS GAS

API	Well Name	Number	Operator
300452589800S1 FACILITY	ABRAMS GAS COM J ABRAMS GAS COM J	1 1	XTO ENERGY INC XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
12KXS0556S	06/12/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.