Form 3160-3 (August 2007)

Approved by

ACCEPTED FOR RECORD

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

DayUN 1 2 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

HIM O4 2012

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals mington Flew and Nane version of Land Nane version for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No N/A  8. Well Name and No. WF FEDERAL 3 #2	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator					
XTO ENERGY INC.  3a. Address  382 CR 3100 AZTEC, NM 87410  4. Location of Well (Footage, Sec., T., R., M., or Survey  2495' FSL & 1290'FWL, NWSW SEC. 08	-	•		9. API Well No. 30-045-30168 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL  11. County or Parish, State SAN JUAN NM	
12. CHECK APPROPRIATI	E BOX(ES) TO IND	DICATE NATURE OF I	NOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent     Subsequent Report     Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporaril Water Disp	e y Abandon	Water Shut-Off  Well Integrity  X Other METER  CALIBRATION  VARIANCE
I3. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspective. WITO Energy Inc. would like to recomplete this well semi-annually.	plete horizontally, give surformed or provide the F If the operation results in Notices shall be filed on ction.)  quest an exception	ubsurface locations and mea Bond No. on file with BLM a a multiple completion or r ly after all requirements, in	sured and true ver /BIA. Required su ecompletion in a n cluding reclamation Order #5 tha	tical depths of all ubsequent reports ew interval, a Fo n, have been con t requires	l pertinent markers and zones s shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has quarterly meter
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title RECTUL	TOOLS STATISTIC		
Signature Kustin D. Lynch  Signature Kustin D. dyne	h	Date 6/01/20	ATORY ANALYS' 12	<u> </u>	ENTERED
U Till	COACE FOR FER	EDAL OF STATE OF	FIOR LIGH		AFMSS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and Parks fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

## Well and Notice Remarks

Doc. Number 12KXS0535S

Doc. Type VARI

Case Number NMNM104847

Type 318310

Name WF FEDERAL 3

API 300453016800S1 FACILITY

Well Name WF FEDERAL 3 WF FEDERAL 3

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KXS0535S

06/12/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

06/12/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.