

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

JUN 04 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. NM-89026

6. If Indian, Allottee or Tribe Name N/A

7. If Unit or CA/Agreement, Name and/or No. N/A

8. Well Name and No. WF FEDERAL 6 #4

9. API Well No. 30-045-31852

10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL TWIN MOUNDS PICTURED CLIFFS

11. County or Parish, State SAN JUAN NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address 382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code) 505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
870' FSL & 1135' FSL SEC.06 -T29N -R14W NMPM  
**W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>METER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CALIBRATION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>VARIANCE</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) KRISTEN D. LYNCH Title REGULATORY ANALYST

Signature Kristen D Lynch Date 6/01/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFISS

Approved by ACCEPTED FOR RECORD Title JUN 12 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BY /s/ K.J. Schneider

APPROVED

NMOCD ea

# Well and Notice Remarks

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Doc. Number	Doc. Type	Case Number	Type	Name
12KXS0536S	VARI	NMNM89026	312021	

API	Well Name	Number	Operator
300453185200S1	WF FEDERAL 6	4	XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
12KXS0536S	06/12/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 06/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.