

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 15 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** Field Office  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-078999</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 31-6 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit E (SWNW), 1905' FNL &amp; 490' FWL, Sec. 27, T31N, R6W</b>		8. Well Name and No. <b>San Juan 31-6 Unit 231A</b>
		9. API Well No. <b>30-039-27410</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>Rio Arriba, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/18/12 Notified Brandon Powell/OCD (G.Clayton/BLM). Set CR @ 2883', ran CBL from 2883' to surface. TOC @ 222'. Requested permission to PU, circ to surface, circ back out BH to surface. Verbal approval rec'vd.**

**The subject well was P&A'd on 10/19/12 per the above notification and attached report.**

RCVD NOV 21 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse** Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **11/15/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **NOV 19 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 31-6 Unit 231A

October 19, 2012

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1905' FNL and 490' FWL, Section 27, T-31-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMSF-078999  
API #30-039-27410

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/15/12

## Plug and Abandonment Summary:

- Plug #1** pump 29 sxs (34.22 cf) Class B cement inside casing from 2882' to 2732' to cover the Fruitland Coal. Intermediate shoe and liner top.
- Plug #2** pump 53 sxs (65.24 cf) Class B cement inside casing from 2532' to 2257' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 30 sxs (35.4 cf) Class B cement inside casing from 1183' to 1022' to cover the Nacimiento top.
- Plug #4** pump 97 sxs (114.46 cf) Class B cement inside casing from 272' to surface with 53 sxs inside 7" casing and 44 sxs into annulus squeezed 8 sxs to cover the surface casing shoe.
- Plug #5** with 36 sxs Class B cement found cement 6' down in 7" casing, cement at surface and install P&A marker.

## Plugging Work Details:

- 10/16/12 Road rig and equipment to location. Check well pressures: tubing 0 PSI, casing 145 PSI and bradenhead 0 PSI. Open up well blow and down to 0 PSI. X-over to rod tools. PU on string unseat pump. LD 22' polish rod, 1-2' x 3/4" pony, 1-4 3/4" pony, 1-8' x 3/4" pony, 115 plain rods, 1 pump. ND wellhead. NU BOP. Perform function test. PU on 2-3/8" production string LD tubing hanger. TOH and tally 44 stands, flush joints on bottom. SI well. SDFD.
- 10/17/12 Check well pressures: tubing 100 PSI, casing 100 PSI and bradenhead 0 PSI. LD 1 joint 2-3/8" tubing, 12 joints FL-45 tubing, 1 f-nipple, 1 - 2-3/8" gas anchor 1- 2-3/8" bull plug. PU 1-7" string mill and round trip with 94 joints tubing to 2883', LD 7" string mill. PU 7" DHS CR TIH set CR at 2882'. Pressure test to 1000 PSI, 0 PSI bled off in 10 minutes. Sting out of CR. Circulate well clean. Pressure test casing to 800 PSI for 10 min. RU Bluejet Wireline. Ran CBL from 2882' to surface. Top of cement at 222'. RD Bluejet. RIH open-ended with 94 joints 2-3/8" tubing 1-10' sub to 2882'. SI well. SDFD.
- 10/18/12 Open up well; no pressures. Circulate well. Spot plug #1 with TOC at 2732', #2 with TOC at 2257' and #3 with TOC at 1022'. Perforate 3 HSC holes at 220'. Spot plug #4 with TOC at surface. LD joints tubing. Wash up. Squeeze to surface plug with 400 PSI shut in pressure. SI well. SDFD.
- 10/19/12 Open up well; no pressures. Tag top of cement in 7" 10' down from ground level. ND BOP. Cut off and remove 4" production lines. Dig out wellhead. Monitor well for gas. Cut off wellhead. Found cement down 6' in 7" casing. Spot plug #5 and install P&A marker. RD & MOL.

Gail Clayton, BLM representative, was on location.

Teddy Rodriguez, COCP representative, was on location.