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Form 3160-3 (August 2007)

NOV 28 2012

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (ConocoPhillips Company)
3a. Address (PO Box 4289, Farmington, NM 87499)
3b. Phone No. (505) 326-9700
4. Location of Well (Surface Unit N (SESW), 745' FSL & 1590' FWL, Sec. 13, T30N, R13W)
5. Lease Serial No. (NMNM-0546)
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. (Maddox B Federal 2)
9. API Well No. (30-045-30333)
10. Field and Pool or Exploratory Area (Basin Fruitland Coal)
11. Country or Parish, State (San Juan, New Mexico)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION: Notice of Intent, Subsequent Report (checked), Final Abandonment Notice
TYPE OF ACTION: Acidize, Deepen, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/1/12 Notified Brandon Powell/OCD (W.Gage/BLM onsite) of plug change. Requested permission to combine plugs 1&2, both balance plugs, 50' between. Will PT tbg & csg & bring up to 1512' (FC). Verbal approval rec'vd. Perf'd surface plug @ 230', can't sqz. CBL (1/27/01) shows TOC @ 120'-130'. Requested permission to perf @ 110', run tbg @ 280', circ to surface. Verbal approval rec'vd.

The subject well was P&A'd on 11/2/12 per the above notifications and attached report.

RCVD DEC 3 '12 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse Title Staff Regulatory Technician Signature [Handwritten Signature] Date 11/27/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by [Signature] Title [Signature] Date NOV 30 2012 Office [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten initials and marks at the bottom of the page.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maddox B Federal 2

November 2, 2012
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745' FSL and 1590' FWL, Section 13, T-30-N, R-13-W
San Juan County, NM
Lease Number: NMNM-0546
API #30-045-30333

Plug and Abandonment Report
Notified NMOCD and BLM on 10/29/12

Plug and Abandonment Summary:

- Plug #1** pump 27 sxs (31.86 cf) Class B cement inside casing from 1812' to 1457' to cover the Fruitland Coal top.
- Plug #2** pump 24 sxs (28.32 cf) Class B cement inside casing from 564' to 248' to cover the surface casing shoe, Kirtland and Ojo Alamo tops.
- Plug #3** pump 44 sxs (51.92 cf) Class B cement 18 sxs (21.24 cf) in 4.5" casing, 26 sxs (30.68 cf) in annulus from 236' to surface with 300 PSI left on well.
- Plug #4** with 28 sxs Class B cement found cement at surface in 4.5" casing and install P&A marker.

Plugging Work Details:

- 10/30/12 Road rig and equipment to location. SI well. SDFD.
- 10/31/12 Check well pressures: tubing 0 PSI, casing 100 PSI and bradenhead 0 PSI. RU A-Plus valves and relief lines. TOH. LD 6', 2', 4' pony rods, 73 - 3/4" rods, 2 sinker bars. 6' guided pony and rod pump. ND wellhead. TOH and tally. 29 stands 2-3/8" tubing, LD 6' sub, 3 joints, SN, MA to 1941'. PU 4.5" string mill. TIH to 1843'. LD 1 joint TOH, LD string mill. SI well. SDFD.
- 11/1/12 Check well pressures: casing 15 PSI, bradenhead 0 PSI. Blow well down, function test BOP. PU 4.5" DHS CR and TIH. Set CR at 1812'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressures test casing to 800 PSI, OK. B. Powell, NMOCD and W. Gage, BLM approved procedure change. Spot plug #1 with TOC at 1457'. Establish circulation. Spot plug #2 with TOC at 248'. Perforated 3 HSC holes at 230'. Attempt to get circulation with 2 bbl pressured up to 1500 PSI. Establish rate of 0.5 bpm at 800 PSI. Attempt to reverse down bradenhead pressured up to 1000 PSI no rate. B. Powell, NMOCD and S. Mason, BLM approved procedure change.
- 11/2/12 Open up well; no pressures. Tag top of cement with tally tape at 10'. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #4 and install P&A marker. RD & MOL.

Walter Gage, BLM representative, was on location.
Jimmy Morris, MVCI representative, was on location.