

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 19 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-0546**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Maddox WN Federal 5

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-045-30338

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit A (NENE), 1080' FNL & 1215' FEL, Sec. 24, T30N, R13W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/29/12 Notified Brandon Powell/OCD (R.Chavez/BLM onsite) of plug change. Requested permission to combine Plugs 1&2; 30'-40' apart, both balance plugs. Verbal approval rec'vd.

The subject well was P&A'd on 10/30/12 per the above notification and attached report.

**RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

11/17/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 20 2012
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maddox WN Federal 5

October 30, 2012
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1080' FNL and 1215' FEL, Section 24, T-30-N, R-13-W
San Juan County, NM
Lease Number: NM-0546
API #30-045-30338

Plug and Abandonment Report
Notified NMOCD and BLM on 10/24/12

Plug and Abandonment Summary:

- Plug #1 (combined #1 & 2)** pump 26 sxs (30.68 cf) Class B cement inside casing from 1905' to 1563' to cover the Pictured Cliffs and Fruitland Coal tops.
- Plug #3** pump 17 sxs (20.06 cf) Class B cement inside casing from 723' to 499' to cover the surface casing shoe and Kirtland tops.
- Plug #4** pump 60 sxs (70.8 cf) Class B cement 21 sxs (24.78 cf) in 4.5" casing, 39 sxs (46.02 cf) in annulus, shut in well with 400 PSI to cover the Ojo Alamo and surface top.
- Plug #5** with 25 sxs Class B cement found cement at surface in 4.5" casing and install P&A marker.

Plugging Work Details:

- 10/25/12 Road rig and equipment to location. SI well. SDFD.
- 10/26/12 Check well pressures: tubing 0 PSI, casing 60 PSI and bradenhead 0 PSI. ND flow line, RU valves and relief lines blow down. LD polish rod, 78 3/4" rods, 2-8' pony rods, 3 sinker bars, 6' guided rod and rod pump. ND wellhead. NU kill spool and NU BOP function test. Pull tubing hanger, install stripping rubber. SI well. SDFD.
- 10/29/12 Open up well; no pressures. TOH and tally with 30 stands 2-3/8" tubing, LD 5 joints, DN, MA. X-over to 1.5 with 1.5 NC total tally 2089'. PU 4.5 string mill, TIH with 30 stands, 1 joint to 1925'. LD 1 joint. TOH with 30 stands, LD 4.5" string mill. PU 4.5" DHS CR and set CR at 1905'. Pressure test to 1000 PSI, OK. Establish circulation. Pressure casing to 800 PSI, OK. Spot plug #1 with TOC at 1563'. R. Chavez, BLM, B. Powell, NMOCD and J. Morris, MVCI approved procedure change. Spot plug #3 with TOC at 499'. Perforated 3 1- 11/16" Bi-wire holes at 273'. SI well and check casing and bradenhead PSI at 5. Spot plug #4 with TOC at surface. SI well. SDFD.
- 10/30/12 Open up well; no pressures. Cement at surface in 4.5" casing. ND BOP and kill spool. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #5 and install P&A marker. RD & MOL.

Ron Chavez, BLM representative, was on location.
Jimmy Morris, MVCI representative, was on location.