

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 30, 2010

NOV 30 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078040

6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Mudge A #11

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-10838

3a. Address
PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)
281-366-4632

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
795' FSL & 795' FWL; SEC 10 T31N R11W SWSW

11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to change the allocation method of the subject well to a FIXED PERCENTAGE allocation method. The new allocation will be as follows:

Gas percentage: Mesaverde-67% , Dakota 33 %
Condensate percentage: Mesaverde- 67% , Dakota 33%

RCVD DEC 5 '12
OIL CONS. DIV.
DIST. 3

Please see the attached spreadsheet of is the percentage allocations for each formation from January 2002 until November 2012.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Ranad Abdallah

Title **Regulatory Analyst**

Signature *Ranad Abdallah*

Date **11/26/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Joe Hewitt*

Title **Geo**

Date **12-3-12**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFD**

NMOC

MUDGE A 11 API: 30-045-10838

	<u>% MV</u>	<u>%DK</u>
Jan-2002	68.1	31.9
Feb-2002	68.1	31.9
Mar-2002	68.1	31.9
Apr-2002	68.1	31.9
May-2002	68.1	31.9
Jun-2002	68.1	31.9
Jul-2002	68.0	32.0
Aug-2002	68.0	32.0
Sep-2002	68.0	32.0
Oct-2002	68.0	32.0
Nov-2002	68.0	32.0
Dec-2002	68.0	32.0
Jan-2003	67.9	32.1
Feb-2003	67.9	32.1
Mar-2003	67.9	32.1
Apr-2003	67.9	32.1
May-2003	67.9	32.1
Jun-2003	67.9	32.1
Jul-2003	67.8	32.2
Aug-2003	67.8	32.2
Sep-2003	67.8	32.2
Oct-2003	67.8	32.2
Nov-2003	67.8	32.2
Dec-2003	67.8	32.2
Jan-2004	67.8	32.2
Feb-2004	67.7	32.3
Mar-2004	67.7	32.3
Apr-2004	67.7	32.3
May-2004	67.7	32.3
Jun-2004	67.7	32.3
Jul-2004	67.7	32.3
Aug-2004	67.6	32.4
Sep-2004	67.6	32.4
Oct-2004	67.6	32.4
Nov-2004	67.6	32.4
Dec-2004	67.6	32.4
Jan-2005	67.6	32.4
Feb-2005	67.5	32.5
Mar-2005	67.5	32.5
Apr-2005	67.5	32.5
May-2005	67.5	32.5
Jun-2005	67.5	32.5
Jul-2005	67.5	32.5
Aug-2005	67.4	32.6
Sep-2005	67.4	32.6
Oct-2005	67.4	32.6
Nov-2005	67.4	32.6
Dec-2005	67.4	32.6
Jan-2006	67.4	32.6

Jun-2010	66.5	33.5
Jul-2010	66.5	33.5
Aug-2010	66.4	33.6
Sep-2010	66.4	33.6
Oct-2010	66.4	33.6
Nov-2010	66.4	33.6
Dec-2010	66.4	33.6
Jan-2011	66.4	33.6
Feb-2011	66.3	33.7
Mar-2011	66.3	33.7
Apr-2011	66.3	33.7
May-2011	66.3	33.7
Jun-2011	66.3	33.7
Jul-2011	66.3	33.7
Aug-2011	66.2	33.8
Sep-2011	66.2	33.8
Oct-2011	66.2	33.8
Nov-2011	66.2	33.8
Dec-2011	66.2	33.8
Jan-2012	66.2	33.8
Feb-2012	66.1	33.9
Mar-2012	66.1	33.9
Apr-2012	66.1	33.9
May-2012	66.1	33.9
Jun-2012	66.1	33.9
Jul-2012	66.1	33.9
Aug-2012	66.0	34.0
Sep-2012	66.0	34.0
Oct-2012	66.0	34.0
Nov-2012	66.0	34.0

Average % 67 33