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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 31 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office
Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SE 080136
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMMN-76319 (CA)

2. Name of Operator
Logos Operating, LLC

8. Well Name and No.
Salazar G Com 23 #1

3a. Address
4001 North Butler Avenue, Building 7101
Farmington, NM 87401

3b. Phone No. (include area code)
505-436-2627

9. API Well No.
30-039-23314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 790' FWL
Section 23, T25N, R06W, UL M

10. Field and Pool or Exploratory Area
Devils Fork Gallup (Associated) #17610

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pump Repair - Redelivery</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 3

- 10/19/12: MIRU. Start pulling rods out of hole and found rods to be parted. Pump 20 gallons of xylene down tubing.
- 10/22/12: Rig up hot oiler and hot oil casing with 35 BBLs heated to 240 degrees. Rig up Enviro fluid container. Start pulling rods with 12K over string weight. TOO H to parted rod at 196th jt (5/8" rod with body break). TIH to fish rods, stacked out fishing tool at 2600', unable to reach fish. TIH with paraffin knife and cut paraffin down to 2800'. TOO H with paraffin knife and prepare to strip out of hole. NUBOP.
- 10/23/12: PU tag joint and tag up at 6343'. TOO H with tubing and found jts 89-93 plugged with paraffin. TOO H to parted rod. Set tubing slips and latched onto parted rod. Unseated pump and TOO H with remaining rods and pump. TOO H with remaining tubing joints.
- 10/24/12: PU tubing and BHA and TIH, setting EOT @ 6322' (KB), SN @ 6290' (KB). NDBOP. PU rods and pump and TIH, pump 300 gallons of xylene before seating pump. Seat pump and test tubing to 500 PSI. Long stroke pump with good pump action. RDMO.
- 10/25/12: Returned well to production. Enterprise has installed a new gas meter.

All Future Sundries include tubing ^{Size} weight & Grade

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kristy Graham Title Director of Administration and Engineering Support
Signature *Kristy Graham* Date 10/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date NOV 19 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD