

Submit 3 Copies To Appropriate District
 Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Jun 19, 2008

WELL API NO.

30-045-30553

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name
Culpepper Martin

8. Well Number **11C**

9. OGRID Number

14538

10. Pool name or Wildcat
Blanco MV / Basin DK

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **1210** feet from the **South** line and **1900** feet from the **East** line
 Section **29** Township **32N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5924' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

**Notify NMOCD 24 hrs
 prior to beginning
 operations**

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

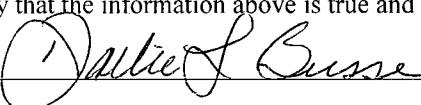
* Adjust Crailup plug to 6030-6130 * Adjust PC plug to 2235-2335 RCVD DEC 7 '12
 * Adjust Mancos plug to 5100-5200 * Adjust Fruitland plug to 1670-1770 OIL CONS. DIV.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 12/7/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, DATE 12-17-12
 Conditions of Approval (if any): AV

ConocoPhillips
CULPEPPER MARTIN 11C
Expense - P&A

Lat 36° 57' 10.728" N

Long 108° 6' 55.872" W

PROCEDURE

NOTE: Plug Depths subject to change per CBL

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump and kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with rods (per pertinent data sheet)
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
7. TOOH with tubing (per pertinent data sheet).

Rods:	Yes	Size:	3/4"	Set Depth:	7061'
Tubing:	Yes	Size:	2-3/8"	Set Depth:	7080'

Round trip 4-1/2" watermelon mill to top Dakota perforation @ 6870' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Dakota perforations and formation top, 6720-6820', 12 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# J-55 casing and RIH set at 6820'. Load casing with water and attempt to establish circulation. Pressure test tubing to 1000 psi. Mix 12 sxs Class B cement and spot a plug inside the casing above CR to isolate the Dakota perforations and formation top. PUH.

9. Plug 2 (Gallup , 5996-6096', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot balanced cement plug inside casing to isolate the Gallup formation top. PUH.

10. Plug 3 (Mancos , 5038-5138', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot balanced cement plug inside casing to isolate the Mancos formation top. POOH.

11. Plug 4 (Mesa Verde perforations and formation top, 3796-4287', 42 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# J-55 casing and RIH set at 4287'. Mix 42 sxs Class B cement and spot a plug inside the casing above CR to isolate the Mesa Verde perforations and formation top. POOH.

12. Plug 5 (Chacra perforations and formation top, 3179-3279', 12 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# J-55 casing and RIH set at 3279'. Pressure test casing to 800 psi. Run a CBL from top of CR (3279') to Surface to confirm cement tops. Contact engineer with new TOC. Mix 12 sxs Class B cement and spot a plug inside the casing above CR to isolate the Chacra perforations and formation top. PUH.

13. Plug 6 (Pictured Cliffs , 2256-2356', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot balanced cement plug inside casing to isolate the Pictured Cliffs formation top. PUH.

14. Plug 7 (Fruitland, 1536-1636', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot balanced cement plug inside casing to isolate the Fruitland formation top. PUH.

15. Plug 8 (Kirtland and Ojo Alamo , 628-792', 17 Sacks Class B Cement)

Mix 17 sxs Class B cement and spot balanced cement plug inside casing to isolate the Kirtland and Ojo Alamo formation tops. PUH.

16. Plug 9 (Surface Plug, 0-388', 34 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 34 sxs Class B cement and spot a balanced plug inside the casing from 388 to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4-1/2 casing and the BH annulus to surface. Shut well in and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: CULPEPPER MARTIN #11C

API/UNI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530553	NMPM,029-032N-012W	BASINOKA (PRODUCED GAS)		NEW MEXICO		
Ground Elevation (ft)	Original KIT/RT Elevation (ft)	KIT-Ground Distance (ft)	KIT-Casing Flange Distance (ft)	KIT-Tubing Hanger Distance (ft)		
5,924.00	5,936.00	12.00	5,936.00	5,936.00		
Well Config: - Original Hole, 12/5/2012 11:15:40 AM.						
ftKB (MD)	ftKB (TVD)	Schematic - Actual			Firm Final	
-9			Polished Rod - 22.0ft			
12	12					
13	13	Tubing BLUE BAND, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 43 ftKB		Pony Rod, 18.0ft		
13	13	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 43 ftKB, 51 ftKB		Surface Casing Cement, 12-338, 7/7/2001, 220 sxs Class B, circulated 20 bbls to surface		
31	31			Surface, 8 5/8in, 7,921in, 12 ftKB, 338 ftKB		
43	43					
52	52					
337	337					
338	338					
343	343					
678	678				Ojo Alamo, 678	
742	742				Kirtland, 742	
1,586	1,586	Tubing BLUE BAND, 2 3/8in, 4.70lbs/ft, J-55, 51 ftKB, 3,584 ftKB			Fruitland, 1,586	
2,306	2,306				Pictured Cliffs, 2,306	
3,329	3,329					
3,461	3,460	Hydraulic Fracture, 3/7/2002, Frac'd w/594 bbls 20#/linear gel, 1,110,000 SCF N2, and 200,000# 20/40 Brady Sand.		Sucker Rod (Type 97), 6,700.0ft		
3,584	3,584			Chacra, 3,329-3,687, 3/5/2002		
3,687	3,686				Chacra, 3,461	
3,810	3,810					
3,820	3,819					
3,846	3,846				Cliffhouse, 3,846	
4,337	4,336					
4,542	4,542	Stage Tool @ 4545		Production Casing Cement, 12-4,545, 7/20/2001, 706 sxs; circulated 60 bbls to surface		
4,545	4,544	Hydraulic Fracture, 3/5/2002, Frac'd w/2,074 bbls slickwater and 100,000# 20/40 Brady Sand		Mesaverde - MN/PI Lkt, 4,337-4,997, 3/5/2002		
4,650	4,649				Point Lookout, 4,650	
4,997	4,996					
5,088	5,087	Tubing YELLOW BAND, 2 3/8in, 4.70lbs/ft, J-55, 3,584 ftKB, 7,047 ftKB			Mancos, 5,088	
6,046	6,045				Gallup, 6,046	
6,620	6,619					
6,630	6,629					
6,731	6,729					
6,830				Sucker Rod (Class D), 175.0ft		
6,864					Dakota, 6,864	
6,870						
6,906		Hydraulic Fracture, 8/18/2001, Frac'd w/2,335 bbls slickwater and 40,000# 20/40 TLC sand		Pony Rod, 8.0ft		
6,914		1.78 F-NIPPLE, 2 3/8in, 4.70lbs/ft, J-55, 7,047 ftKB, 7,048 ftKB		Dakota, 6,870-6,998, 8/16/2001		
6,998				Sinker Bar, 125.0ft		
7,039						
7,039		PRICE TYPE MUD ANCHOR, 2 3/8in, 4.70lbs/ft, J-55, 7,048 ftKB, 7,079 ftKB		Shear Coupling 22k, 0.6ft		
7,047				GUIDED ROD 3/4" X 2", 8.0ft		
7,048				2"X1 1/2"X10'X14' RWAC-CR Insert Pump, 14.0ft		
7,061		Cross Over, 2 3/8in, 7,079 ftKB, 7,080 ftKB		Strainer Nipple		
7,079						
7,080		Mule Shoe, 1 1/2in, 7,080 ftKB, 7,080 ftKB		Fill, 7,118-7,124		
7,080				Production, 4 1/2in, 4,052in, 12 ftKB, Wireline on 8/16/2001 indicated bottom marker joint from 6656-6666", casing tally indicated bottom marker joint from 6621-6631", 7,145 ftKB		
7,099				Production Casing Cement, 4,545-7,145, 7/20/2001, 651 sxs Class G 50/50 Poz, circulated 30 bbls to surface		
7,100				Display Cement Fill, 7,145-7,150, 8/16/2001		
7,118						
7,124		PBD, 7,124				
7,144						
7,145						
7,150		TD, 7,150, 7/19/2001				

Proposed Schematic

ConocoPhillips

Well Name: CULPEPPER MARTIN #11C

API/UVKI	Corriva Legal Location	Field Name	Line No.	Corriva Product	Well Configuration Type	Edit
3004530553	NMPM-029-032N-012W	RAVENNA FIELD	1	NEW MEXICO		

Well Config -> Original Hole 1/1/2020

ftKB (MD)	Frm Fnl	Schematic - Actual
9		
13		
31		
52		
338	Surface, 8 5/8in, 7,921in, 12 ftKB, 338 ftKB.	
368		
678	Ojo Alamo, 678	
792	Kirtland, 742	
1,586	Fruitland, 1,586	
2,256	Pictured Cliffs, 2,206	
2,356		
3,279	Cement Retainer, 3,279-3,280	
3,329		
3,584	Chacra, 3,461	
3,796	Chacra, 3,329-3,687, 3/5/2002	
3,820		
4,287	Cliffhouse, 3,846	
4,337	Cement Retainer, 4,287-4,288	
4,545	Stage Top, @ 4345'	
4,997	Point Lookout, 4,650	
5,088	Mancos, 5,088	
5,996	Gallup, 6,046	
6,096		
6,630		
6,731		
6,821	Cement Retainer, 6,820-6,821	
6,864	Dakota, 6,864	
6,906		
6,993	Dakota, 6,870-6,998, 8/16/2001	
7,039		
7,048		
7,079	Fill, 7,118-7,124 PBTD, 7,124	
7,080	Production, 4 1/2in, 4,052in, 12 ftKB, Wireline on 8/16/2001	
7,100	Indicated bottom marker joint from 6656-6666"; casing tally	
7,124	Indicated bottom marker joint from 6621-6631"; 7,145 ftKB	
7,145	TD, 7,150, 7/19/2001	
		Surface Casing Cement, 12-338, 7/7/2001, 220 sxs Class B, circulated 20 bbls to surface
		Plug #9, 12-338, 1/1/2020, Mix 34 sxs Class B cement and spot a balanced plug inside the casing from 338 to surface, circulate good cement out casing valve.
		Plug #8, 628-782, 1/1/2020, Mix 17 sxs Class B cement end spot a balance plug to isolate the Kirtland and Ojo Alamo formation top.
		Plug #7, 1,536-1,636, 1/1/2020, Mix 12 sxs Class B cement and spot a balance plug to isolate the Fruitland formation top.
		Plug #6, 2,256-2,356, 1/1/2020, Mix 12 sxs Class B cement and spot a balance plug to isolate the Pictured Cliffs formation top.
		Plug #5, 3,79-3,279, 1/1/2020, Mix 12 sxs Class B cement and spot a slug inside the casing above CR to isolate the Chacra perforations and formation top.
		Plug #4, 3,795-4,287, 1/1/2020, Mix 42 sxs Class B cement and spot a slug inside the casing above CR to isolate the Mesaverde perforations and formation top.
		Production Casing Cement, 12-4,545, 7/20/2001, 706 sxs; circulated 80 bbls to surface
		Plug #3, 5,038-5,138, 1/1/2020, Mix 12 sxs Class B cement and spot a balance plug to isolate the Mancos formation top.
		Plug #2, 5,998-6,096, 1/1/2020, Mix 12 sxs Class B cement and spot a balance plug to isolate the Gallup formation top.
		Plug #1, 6,720-6,820, 1/1/2020, Mix 12 sxs Class B cement and spot a plug inside the casing above CR to isolate the Dakota perforations and formation top.
		Production Casing Cement, 4,545-7,145, 7/20/2001, 651 sxs Class G 50/50 Poz; circulated 30 bbls to surface
		Display Cement Fill, 7,145-7,150, 3/16/2001