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Form 3160-5

(August 2007)

NOV 26 2012

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (Burlington Resources Oil & Gas Company LP)
3a. Address (PO Box 4289, Farmington, NM 87499)
3b. Phone No. (505) 326-9700
4. Location of Well (Surface UNIT P (SESE), 1140' FNL & 960' FEL, Sec. 33, T32N, R9W)
7. If Unit of CA/Agreement, Name and/or No. (San Juan 32-9 Unit)
8. Well Name and No. (San Juan 32-9 Unit 282S)
9. API Well No. (30-045-32253)
10. Field and Pool or Exploratory Area (BASIN FRUITLAND COAL)
11. Country or Parish, State (San Juan, New Mexico)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION (Notice of Intent, Subsequent Report, Final Abandonment Notice) and TYPE OF ACTION (Acidize, Deepen, Production, etc.)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

Burlington Resources requests permission to Temporary Abandon the subject well until gas prices improve per the attached procedure and current wellbore schematic.

TA approved until 12/1/13

Notify NMOCD 24 hrs prior to beginning operations

RCVD DEC 5 '12 OIL CONS. DIV. DIST. 3

\* Pressure is required to stabilize by the end of the test.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY Title REGULATORY TECHNICIAN Date 11/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason Title Date DEC 03 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

**ConocoPhillips**  
**SAN JUAN 32-9 UNIT 282S**  
**Expense - TA**

Lat 36° 56' 13.164" N

Long 107° 46' 43.824" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
  3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
  4. RU blow lines from casing valves and begin blowing down casing pressure.
  5. Pressure test tubing to 1000 psi before unseating the pump, release pressure. Kill well with water, if necessary.
  6. TOOH with rods and LD (per pertinent data sheet).
  7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
  8. TOOH with tubing (per pertinent data sheet).
- Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of coal fines if they have plugged up any parts of the tubing string.**
9. Round trip guage ring with wireline for 7", 20#, J-55 casing.
  10. Use wireline to set CIBP for 7", 20#, J-55 casing. Set CIBP at 3116' (100' above top FTC perforations - 3216').
  11. Performs MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
  12. If MIT is good, TIH and displace KCL with packer fluid. TOOH and LD tubing.
  13. ND BOP, NU wellhead, and notify **engineer, lead, and specialist** that the operation is complete. RDMO.

**Current Schematic**

**ConocoPhillips**

**Well Name: SAN JUAN 32-9 UNIT #282S**

API / UWI 3004532253	Surface Legal Location NMPM,033-032N-009W	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type <a href="#">Edit</a>
Ground Elevation (ft) 6,632.00	Original KB/RT Elevation (ft) 6,642.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,642.00	KB-Tubing Hanger Distance (ft) 6,642.00	

Well Config: - Original Hole, 11/11/2012 5:12:02 PM

