

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35362
1. Type of Well: Oil Well ☒ Gas Well ☐ Other: CONFIDENTIAL		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Escrito 116-2409
4. Well Location SHL: Unit Letter I: <u>2230</u> feet from the <u>SOUTH</u> line and <u>300</u> feet from the <u>EAST</u> line BHL: Unit Letter L: <u>2230</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line. Section <u>16</u> Township <u>24N</u> Range <u>09W</u> NMPM County <u>San Juan</u>		8. Well Number 01H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6821 GR		9. OGRID Number 282327
		10. Pool name or Wildcat Bisti Lower - Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encana Oil & Gas (USA) Inc. (Encana) requests permission to amend the hole size for the Escrito 116-2409 01H well from 6 1/4" to 6 1/8" through the curve and lateral. Encana would also like to amend the pilot hole TD from 5550' to 6000'. Please see attached wellbore diagram for cement program changes.

RCVD DEC 17 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amanda Cavoto

TITLE Engineering Technologist

DATE 12/13/12

Type or print name Amanda Cavoto

E-mail address: amanda.cavoto@encana.com

PHONE: 720-876-3437

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY:

TITLE

DATE

DEC 17 2012

Conditions of Approval (if any):

PN

LOC: Sec 16, T24N, R9W County: San Juan WELL: Escrito I16-2409 01H			Encana Natural Gas WELL SUMMARY				encana [™] natural gas		ENG: J. Fox/ A. RIG: GLE: 6821 RKBE: 6834		12/13/12
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVDMD			HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION		
			60	60'		30	20" 94# 100sx Type I Neat 48.8ppg cmt	Fresh wtr 8.3-9.2			
Surveys After csg is run	None					12 1/4	9 5/8" 36ppf J55 STC TOC @ surface 178 sks Type III cement + 1% CaCl2 + 0.25# Cello Flake + 0.2% FL-52A. 14.6 ppg. 1.38 cuft/sk.	Fresh wtr 8.4-8.6	Vertical <1°		
			500	500							
Surveys every 500'	No OH logs	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menefee Fn Point Lookout Ss Mancos Sh Mancos Silt	910 1033 1308 1706 1881 2580 3310 4169 4374 4936			8 1/2	7" 23ppf J55 LTC TOC @ surface 538 sks Stage 1 Lead: 206 sks Premium Lite FM + 3% CaCl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Gel + 0.4% Sodium Metasilicate + 0.4% FL-52A. 12.1 ppg. 2.13 cuft/sk. Stage 1 Tail: 196 sks Type III cement + 1% CaCl2 + 0.25#/sk Celloflake + 0.2% FL-52A. 14.6 ppg. 1.38 cuft/sk. Stage 2: 136 sks Premium Lite FM + 3% CaCl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Gel + 0.4% Sodium Metasilicate + 0.4% FL-52A. 12.1 ppg. 2.13 cuft/sk.	Fresh Wtr 8.5-8.8	Vertical <1°		
	Mud logger onsite	KICK OFF PT	4827								
		Gallup Top	5174		8 1/2						
		horz target	5400	5730		6 1/8					
Surveys every 500' Gyro at CP MWD Gamma Directional	No OH Logs	Base Gallup Pilot Hole TD	5526 6000				4050' Lateral	8.6-9.0 OBM	.5deg updip s TD = 9786' MD 5379' TVD		
							4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string	OBM 8.6-9.0			