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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 07 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-079353**

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 32-8 Unit

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
San Juan 32-8 Unit 4

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-11414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit K (NESW), 1500' FSL & 1650' FWL, Sec. 15, T32N, R8W

10. Field and Pool or Exploratory Area
Albino Pictured Cliffs

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/12/12 per the attached report.

RCVD DEC 11 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

12/17/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 10 2012

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMUCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 32-8 Unit 4

November 12, 2012
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1500' FSL and 1650' FWL, Section 15, T-32-N, R-8-W
San Juan County, NM
Lease Number: SF-079353
API #30-045-11414

Plug and Abandonment Report
Notified NMOCD and BLM on 11/6/12

Plug and Abandonment Summary:

- Plug #1** pump 88 sxs (103.84 cf) Class B cement inside casing from 3695' to 3225' to cover the Pictured Cliffs and Fruitland coal tops.
- Plug #2** pump 40 sxs (47.2 cf) Class B cement inside casing from 2685' to 2472' to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with 160 sxs (188.8 cf) Class B cement from 223' to surface, lost circulation with 120 sxs in squeeze 20 sxs more small flow out bradenhead. Shut in bradenhead and squeeze 20 sxs shut in with 600 PSI.
- Plug #4** with 40 sxs Class B cement found cement full in 7" casing at annulus and install P&A marker.

Plugging Work Details:

- 11/6/12 Road rig and equipment to location. Spot in and RU. SI well. SDFD.
- 11/7/12 Check well pressures: bradenhead 0 PSI, tubing 195 PSI and casing 1100 PSI. Pump 30 bbls down tubing to kill well. ND wellhead. NU BOP. PU on tubing, LD tubing hanger. POH and tally 60 stands LD 3 joints, 123 joints, F-nipple, 1-8' sub with exp check, 123 joints 2-3/8" EUE tubing 3881'. PU 1 A-Plus 7" casing scraper. TIH with 60 stands to 3790'. POH with 58 stands, LD 4 joints and 7" casing scraper. PU 1-7" Select Tools CR. TIH with 58 stands, PU 1 joint. Set CR at 3695'. SI well. SDFD.
- 11/8/12 Check well pressures: tubing 500 PSI, casing 150 PSI and bradenhead 0 PSI. Pump 15 bbls down tubing to kill well. PU on tubing. Pressure test tubing to 1000 PSI, OK. Sting out. Load and circulate 7" casing with 150 bbls. Pressure test casing to 800 PSI, OK. LD1 joint. SB 58 stands. LD setting tool. RU Basin Wireline. Ran CBL from 3650' to surface. Found TOC at 2580'. TIH to 3695'. Spot plug #1 with estimated TOC at 3225'. LD tubing to 2685'. SI well. SDFD.
- 11/9/12 Open up well; no pressures. Spot plug #2 with estimated TOC at 2472'. LD all tubing. Perforate 3 HSC holes at 223'. Establish circulation out bradenhead with 25 bbls and circulate well clean. ND BOP. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 11/12/12 Open up well; no pressures. ND tubing tree. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement full in 7" casing and annulus. Spot plug #4 and install P&A marker. RD & MOL.

Larry Pixley, BLM representative, was on location.
Jim Yates, COPC representative, was on location.