<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised Feb. 26, 2007

000 Rio Brazos <u>District IV</u> 220 S. St. Franc		•		12	20 South St. Santa Fe, NI		•					AMENDED REP	ORT
220 5. 50. 7 (41)	<u>I.</u>			R ALL	OWABLE		ног				RAN		——
Operator n Burlington F	<sup>2</sup> OGRID Number					14538							
P.O. Box 428 Farmington,		<sup>3</sup> Reason for Filing Co					Code/ Effective Date NW						
<sup>4</sup> API Numb 30-045-353		5	<sup>5</sup> Pool Name BASIN DAKOTA						<sup>6</sup> Pool Code 71599				
<sup>7</sup> Property Code <sup>8</sup> Property Name					L/POOL PD						Well Number		
7223 KESSLE  II. 10 Surface Location						K COM						3P	
Ul or lot no. Section P 25		Towns 30N	hip Range 11W	Lot Idn 15	Feet from the 1303'	North/South SOUTH	1			st/West line County EAST San Juan			
11 Bottom Hole Location UL or lot no.   Section   Township   Range   Lot Idn   Feet from th						Tax 11/2 11		T					
UL or lot no. J	J 25		30N 11W		2270'	SOUTH		1856'		East/West line EAST		e County San Juan	
Lse Code F Code F		Code	1ethod   14 Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C	C-129 Effective Date			<sup>17</sup> C-129 Expiration Date		
III. Oil :		s Trans	porters										
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W	
248440		Western Refinery										O	
											<u> </u>		1147
151618		Enterprise							G				
													,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
											RCVI	D DEC 13'12	
Bank Land	الكيابي به											200,00	
1	4.24										OL	CONS. DIV.	
IV. Well	Comp	lation F	Nata									DIST. 3	<u>, , , , , , , , , , , , , , , , , , , </u>
21 Spud Date 8/31/2012		<sup>22</sup> Rea	ady Date 2012 GRS	MD 73	<sup>23</sup> TD 25' TVD 7113'	24 PBTD MD 7294' TVD 70		25 Perfor 082' 7006'- 7					
27 Hole Siz		11/19/2		g & Tubir		29 Depth Set				204	OHC 3718AZ  30 Sacks Cement		$\dashv$
12 1/4"		9 5/8", 32.3				230'					76 sx (122 cf)		_
		7 370 , 32.37, 11-40				250							
8 3/4"				5	4590'				589 sx (1191 cf)				
6 1/4"			4 1/2", 11.6#, L-80			7321'				209 sx (424 cf)			
			2 3/8	", 4.7#, L	-80	71	66'						
V. Well				1 22		2.1			25			26	
NA (		32 Gas Delivery Date Gas Recovery System 11/19/2012		<b>I</b>	Test Date /21/2012	<sup>34</sup> Test Length 1hr		h.	35 Tbg. Pressure SI-838psi			<sup>36</sup> Csg. Pressure S1-855psi	
<sup>37</sup> Choke Size 1/2"		<sup>38</sup> Oil 0 bopd		1	Water bwpd	<sup>40</sup> Gas 1012 mcfd					41 Test Method Flowing		
<sup>12</sup> I hereby cer been complied	tify that the	he rules o	f the Oil Cons	servation I	Division have	12-18-12		OIL C	ONSERV	ATION	DIVIS	ION	
complete to the								.o.v	1 /		)		
Signature:	()	hleen	Keller	Approved by:	6	M	irli)	In.	/	12-20-12			
Printed name:		Arleen	Kellywood	Title: SUPERVISOR DISTRICT # 3									
l'itle:				Approval Date: DEC 2 0 2012									
Staff Regulatory Tech E-mail Address: arleen.r.kellywood@conocophillips.com													
Date: 12/1	arieen.r.	Kellywoo	d@conocoph Phone: (505)			<b>.</b>			**				
10/11/14						41111	(	\ .c	1/1				