

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, LLC 1001 Fannin Street Suite 800 Houston TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-29937	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 306758	⁸ Property Name Jicarilla Contract 155	⁹ Well Number 19M

II. ¹⁰ Surface Location

Ul or lot no. G	Section 29	Township 26N	Range 05W	Lot Idn	Feet from the 2380'	North/South Line North	Feet from the 2440'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. G	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code G	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/3/2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD DEC 20 '12
		OIL CONS. DIV.

IV. Well Completion Data

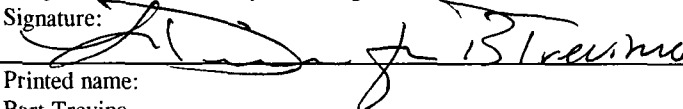
DIST. 3

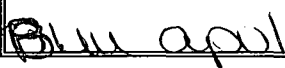
²¹ Spud Date June 17, 2012	²² Ready Date December 3, 2012	²³ TD 7370'	²⁴ PBTD 7333'	²⁵ Perforations 7034' - 7298'	²⁶ DHC, MC 3727-AZ
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 498'	³⁰ Sacks Cement 255 sx (354 cu ft) Type III		
8 3/4"	7" 23# N-80	3000'	Stg 1: 65 sx (138.45 cu ft) + 33 sx (45.54 cu ft) Stg 2: 183 sx (389.79 cu ft) + 50 sx (69 cu ft)		
6 1/4"	4 1/2" 11.6# N-80	7370'	85 sx (181.05 cu ft) + 240 sx (477.60 cu ft)		
	2 3/8" 4.7# J-55	7,254'			

V. Well Test Data

³¹ Date New Oil 12/3/2012	³² Gas Delivery Date 12/3/2012	³³ Test Date 12/9/2012	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 120 psi
³⁷ Choke Size 48/64"	³⁸ Oil 10 bopd	³⁹ Water 54 bwpd	⁴⁰ Gas 388 mcfd		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name:
Bart Trevino
Title:
Regulatory Analyst
E-mail Address:
btrevino@enervest.net
Date:
12/20/2012
Phone:
713-495-5355

12-28-12 OIL CONSERVATION DIVISION
Approved by: 
Title: Deputy Oil & Gas Inspector,
District #3
Approval Date: 12-27-12


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