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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 14 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field
Bureau of Land Management

5. Lease, Serial No.

SF-078913

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Lindrith B Unit

8. Well Name and No.

Lindrith B Unit 15

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-22555

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Lindrith West Gallup Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT O (SWSE), 1157' FSL & 2293' FEL, Sec. 21, T24N, R3W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Remove CIBPafter layer test

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Conoco Phillips requests permission to removed the CIBP set @ 7,268' and produce as a Gallup-Dakota well. Procedure and current wellbore schematic are attached.

RCVD DEC 19 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

12/5/2012

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 17 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA



Lindrith B Unit #15

Sec 21, T 24N, R 3W - Unit O

Rio Arriba County, NM

API #: 3003922555

Drill out Dakota Plug

12/11/12

1. MIRU completion rig & air foam unit. Ensure the proper well control measures have been taken.
2. NU & test BOP's.
3. TOOH with current production string.
4. TIH w/ 3-3/4 inch bit/mill & bit sub on 2-3/8 inch tubing.
5. Drill out CBP using a minimum of 12 BPH.
6. Clean out to PBTD. Check Wellview Schematic for exact depths of plugs.
7. Continue to clean out until water and sand volumes are acceptable.
8. TOOH & LD bit/mill assembly.
9. TIH with production tubing.
10. Open well flowing up tubing with 1/2" positive choke to atmosphere. Flow test entire wellbore up the tubing.
11. TIH with Artificial Lift rod and pump assembly.
12. RDMO and turn over well to production.

