

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DEC 03 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 107357

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other DRY

2. Name of Operator
TEXAS ALLIED PETROLEUM, INC.

3a. Address
515 CONGRESS AVE, STE 2525
AUSTIN, TX 78701

3b. Phone No. (include area code)
512-527-6000

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HOGBACK 11 #41

9. API Well No.
30-045-35230

10. Field and Pool or Exploratory Area
HORSESHOE GALLUP

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The proposed procedure for plug and abandonment of Hogback 11 #41 is as follows:

Plug #1: 1045' (CBP @ 1045') - 758'; tag plug (open perms 1008-1012, 908-912)

Plug #2: 531' - 381'

***7" SC to 481'; squeezed on 11/1/2011 with cement to surface per attached sundry

***4 1/2" PC to 1862'; cemented to surface w/ 19 BBL cement returns per attached HBT cement job summary

Plug #3: 50' - 0' (surface)

OIL CONS. DIV DIST. 3

DEC 10 2012

Pending contractor availability, we plan to begin P&A operations within the next 30 days. Notice will be given to the Farmington BLM office prior to the commencement of P&A operations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JEFF WELBER

Title PETROLEUM ENGINEER

Signature *Jeff Welber*

Date 11/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title _____ Date **DEC 07 2012**

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on page 2.

5 Lease Serial No. NMNM107357
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No Hogback 11 #41
9 API Well No. 30-045-35230
10. Field and Pool or Exploratory Area Horseshoe Gallup
11. Country or Parish, State San Juan County, New Mexico

1. Type of Well
 Oil Well Gas Well Other
NOV 14 2011
2. Name of Operator High Plains Petroleum Corporation Farmington Field Office
3a. Address 3860 Carlock Drive Boulder, CO 80305-6511
3b. Phone No. 303-494-4529
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 505' FNL & 495' FEL Sec. 11, T30N, R16W, NMPM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other cement csg. to the surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On October 31, 2011, a CIBP was set @ 430'; the hole was loaded; a cement bond log (CBL) was run; the top of cement (TOC) was determined to be 192'; and the surface casing was perforated w/ 4 holes @ 178'.

On November 1, 2011, the surface casing was cmtd. to the surface w/ 50 sx. (57.5 ft3) of CI G reg. cont. 0.3% Halad - 344.

OIL CONS. DIV.

DIST. 3

RCVD NOV 23 '11

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John B. Somers II
Title Petroleum Engineer & President
Signature *John B. Somers II*
Date 11/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Office
ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

BY *SW*

The Road to Excellence Starts with Safety

Sold To #: 000001	Ship To #: 2879632	Quote #:	Sales Order #: 9047146
Customer: CASH SALES		Customer Rep:	
Well Name: HOG BACK	Well #: 11 #41	API/UWI #:	
Field:	City (SAP):	County/Parish: San Juan	State: New Mexico
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Hurricane		Rig/Platform Name/Num: Hurricane #10	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: SNYDER, RANDALL		Srcv Supervisor: RICHESIN, ANTHONY MBU ID Emp #: 412961	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/08/2011 06:00							GRAND JUNCTION CALLED CREW AT 0600 11/8/11
Safety Meeting - Service Center or other Site	11/08/2011 08:45							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Arrive At Loc	11/08/2011 10:30							1- F-450, 1-Z-S4 PUMP TRUCK, 1- 660 BULK TRUCK 10025040 / WITH 270 SK 50/50 POZ .15% CFR-3 2.5 LBM KOL-SEAL .125 LBM POLY-E-FLAKE
Assessment Of Location Safety Meeting	11/08/2011 10:40							ASSESSMENT OF LOCATION INVOLVING THE ENTIRE CMT CREW
Pre-Rig Up Safety Meeting	11/08/2011 10:45							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Up Equipment	11/08/2011 10:50							
Pre-Job Safety Meeting	11/08/2011 11:30							SAFETY MEETING INVOLVING EVERYONE ON LOCATION
Start Job	11/08/2011 11:37							
Test Lines	11/08/2011 11:39							3812 PSI TEST GOOD
Pump Spacer 1	11/08/2011 11:41		2	10			.0	10 BBL FRESH WATER SPACER
Pump Lead Cement	11/08/2011 11:48		5	62.5			161.0	270 SK=@13.5# YILED 1.3 GAL PER SK 5.55=62.5 BBL CEMENT

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	11/08/2011 12:02							DROP TOP PLUG
Drop Top Plug	11/08/2011 12:02							PLUG LEFT THE PLUG CONTAINER
Clean Lines	11/08/2011 12:02		6	5			40.0	SHUTDOWN AND WASH PUMPS AND LINES BEFORE DISPLACEMENT
Pump Displacement	11/08/2011 12:03		3.5	20			330.0	DISPLACEMENT CALCULATED 29.2 BBL 2% KCL WATER
Slow Rate	11/08/2011 12:10		2	9.2	29.2		620.0	SLOW RATE 2 BBL MIN THE LAST 10 BBLs OF DISPLACEMENT TO LAND THE PLUG
Bump Plug	11/08/2011 12:15		2		29.2		700.0	PLUG LANDED @ 700 PSI TOOK TO 1544 PSI
Check Floats	11/08/2011 12:15							FLOATS HELD .5 BBL BACK TO TRUCK
End Job	11/08/2011 12:17							GOOD CIRCULATION THROUGHOUT THE ENTIRE CMT JOB // 19' BBL GOOD CEMENT TO SURFACE///
Comment	11/08/2011 12:18							THANK YOU FOR USING HALLIBURTON, ANTHONY RICHESIN AND CREW
Pre-Rig Down Safety Meeting	11/08/2011 13:00							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Down Equipment	11/08/2011 13:10							
Safety Meeting - Departing Location	11/08/2011 14:00							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW