

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-49
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 443S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter O : 1110 feet from the South line and 1390 feet from the East line Section 36 Township 30N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6727' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 12/12/12 per the attached report.

RCVD DEC 31 '12
OIL CONS. DIV.
DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

Spud Date:

Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 12/28/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *[Signature]* TITLE Deputy Oil & Gas Inspector, DATE 1/2/13

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 443 S

December 12, 2012
Page 1 of 1

1110' FSL and 1390' FEL, Section 36, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: E-347-49
API #30-039-27284

Plug and Abandonment Report Notified NMOCD and BLM on 12/6/12

Plug and Abandonment Summary:

- Plug #1** with 29 sxs (34.22 cf) Class B cement inside casing from 3383' to 3232' to cover the Fruitland Coal top.
- Plug #2** with 51 sxs (60.18 cf) Class B cement inside casing from 3006' to 2741' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 30 sxs (35.40 cf) Class B cement inside casing from 1750' to 1594' to cover the Nacimiento top.
- Plug #4** with 48 sxs (56.64 cf) Class B cement inside casing from 193' to surface squeeze 8 sxs to cover the surface casing shoe.
- Plug #5** with 48 sxs (56.64 cf) Class B cement found cement down 5' in 7" casing and install P&A marker.

Plugging Work Details:

- 12/7/12 Road rig and equipment to location. Check well pressures: tubing 0 PSI, casing 90 PSI and bradenhead 0 PSI. RU flow lines open well to pit and blow down casing to 0 PSI. RU rod tools. PU on rod string to 20K and attempt to unseat pump by jarring rods. Unable to unseat work string to 28K with 22K over string rods, freed up. LD 1-22' polish rod, 20' 3/4" pony rods, 138 3/4" plain rods, 16' pony rods, 6 – K-bars, shear at shear coupling. SI well. SDFD.
- 12/10/12 Check well pressures: tubing 0 PSI, casing 90 PSI and bradenhead 0 PSI. Bled down to 0 PSI. ND wellhead. NU BOP. Pressure test BOP at 400 PSI and 1200 PSI, OK. PU on 2-3/8" production string, LD tubing hanger. TOH with 23 joints tubing to wet string. RIH with 1-9/10" tubing circulate shots and perf holes at 2765'. POH. TOH and tally 117 joints tubing. LD pump stack in profile nipple. 1-6', 10' sub with mud anchor. Total tubing length 3647.83'. RIH with 7" GR to 3400' POH. PU 1-7" DHS CR. TIH and set CR at 3375'. Pressure test tubing to 1000 PSI, bled down to 0 PSI in 10 minutes. Circulate well clean. Pressure test casing to 800 PSI, bled down to 0 PSI in 15 minutes, OK. TOH. SI well. SDFD.
- 12/11/12 Open up well; no pressures. Pressure test to 300 PSI for 10 minutes, OK. RU Basin Wireline. Ran CBL from 3383' to surface. Found cement at 40'. TIH open-ended to 3383'. Spot plug #1, #2, #3 and #4. LD all tubing. ND BOP. NU wellhead. SI well. SDFD.
- 12/12/12 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Found cement down 5' in 7" casing. Spot plug #5 and install P&A marker. RD & MOL.

Robert Bixler, COPC representative, was on location.
John Durham, BLM representative, was on location.