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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Lease Serial No. **NMSF-079002**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
San Juan 30-6 Unit 452S

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-27666

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit E (SWNW), 2485' FNL & 670' FWL, Sec. 8, T30N, R6W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/27/12 Notified Brandon Powell/OCD (K.Nix/BLM onsite). Requested permission to shoot hole @ 135'. Verbal approval rec'vd.

The subject well was P&A'd on 11/28/12 per the above notification and attached report.

**RCVD DEC 14 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

12/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 13 2012

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 452S

November 28, 2012
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2485' FNL and 670' FWL, Section 8, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-079002
API #30-039-27666

Plug and Abandonment Report
Notified NMOCD and BLM on 11/19/12

Plug and Abandonment Summary:

- Plug #1** with 31 sxs (36.58 cf) Class B cement inside casing from 2860' to 2699' to cover the Fruitland and Liner tops.
- Plug #2** with 70 sxs (82.6 cf) Class B cement inside casing from 2425' to 2062' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 31 sxs (36.58 cf) Class B cement inside casing from 1026' to 865' to cover the Nacimiento top.
- Plug #4** with 75 sxs (88.5 cf) Class B cement with 36 sxs inside 7" casing, approximately 22 sxs into annulus, 17 sxs good cement to pit. From 186' to surface to cover the surface casing shoe.
- Plug #5** with 50 sxs (59 cf) Class B cement and install P&A marker.

Plugging Work Details:

- 11/19/12 Road rig and equipment to location. RU. Check well pressures: casing 90 PSI, tubing 0 PSI and bradenhead 0 PSI. Blow down to pit. RU pump to 3.5" tubing. Circulate out. PU on 2-1/16 tubing and pull slips. Stack out tubing. ND wellhead. NU BOP and function test. SI well. SDFD.
- 11/20/12 Check well pressures: tubing 0 PSI, casing 125 PSI and bradenhead 0 PSI. TOH. LD 89 joints 2-1/16. Change over tubing equipment to 1-1/4. LD 12 joints of 1-1/4 IJ, one 1-1/4" jet pump diffuser. Change over 1-1/4 tubing equipment for 3.5# tubing. Change over both BOP pipe rams for 3.5 and 2-7/8 tubing. Change out BOP pipe rams to 3.5. Pressure test BOP. LPT 300 PSI, OK. HPT 800 PSI, OK. SI well. SDFD.
- 11/21/12 Check well pressures: tubing 0 PSI, casing 100 PSI and bradenhead 0 PSI. RU relief line, blow down well. LD 87 joints 3.5 EUE change tubing equipment over to 2-7/8". LD 11 joints of 2-7/8" conductor pipe, 1 2-7/8 baker 12' stainless steel screen. Change out pipe rams. SI well. SDFD.
- 11/26/12 Check well pressures: no tubing, casing 120 PSI and bradenhead 0 PSI. Pressure test BOP. LPT 400 PSI and HPT 800 PSI, OK. Pressure test bradenhead to 300 PSI. PU 7" scraper. PU and tally 2-3/8" tubing. PU 93 joints and tag top of line at 2885'. TOH and LD scraper. PU 7" DHS CR and TIH; set at 2860'. Pressure test tubing to 550 PSI, held for 5 minutes. Establish circulation. Pressure test casing to 800 PSI, hold for 10 minutes. Ran CBL from 2860' to surface. Found cement from 2860' to 140'. Surface shoe at 128'. TIH to 933'. SI well. SDFD.

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Plugging Work Details (continued):

11/27/12 Open up well; no pressures. TIH to 2860'. Spot plug #1 with estimated TOC at 2699'. Spot plug #2 with estimated TOC at 2062'. Spot plug #3 with estimated TOC at 865'. Perforate 3 HSC holes at 135'. POH. Spot plug #4 with estimated TOC at surface. ND BOP and NU wellhead. Squeeze surface plug to 300 PSI. WOC. SI well. SDFD.

11/28/12 Travel to location. Dig out wellhead. RU High Desert cut off saw. Fill out Hot Work Permit and cut off wellhead. Spot plug #5 and install P&A marker. RD & MOL.

Kelly Nix, BLM representative, was on location.

Robert Bixler, COPC representative, was on location.