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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1715' FNL & 435' FWL, Sec. 22, T30N, R6W

5. Lease Serial No.

NMSF-080713-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 473S

9. API Well No.

30-039-29436

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/16/12 per the attached report.

RCVD DEC 14 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

12/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 10 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
TV SAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000 12

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 473S

November 16, 2012
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1715' FNL and 435' FWL, Section 22, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-080713-A
API #30-039-29436

Plug and Abandonment Report
Notified NMOCD and BLM on 11/12/12

Plug and Abandonment Summary:

- Plug #1** with 33 sxs (38.94 cf) Class B cement inside casing from 3213' to 3042' to cover the Fruitland and Liner tops.
- Plug #2** with 67 sxs (79.06 cf) Class B cement inside casing from 2808' to 2461' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 1306' to 1150' to cover the Nacimiento top.
- Plug #4** with 61 sxs (71.98 cf) Class B cement inside casing from 278' to surface with 7 sxs cement returned to pit to cover the surface casing shoe.
- Plug #5** with 40 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 11/14/12 Road rig and equipment to location. RU. Check well pressures: tubing 0 PSI, bradenhead 0 PSI and casing 55 PSI. Blow down casing to 0 PSI. Dig out bradenhead and install 2" valve to surface. PU on rod string and unseat pump LD 1-22' polish rod. LD 22' of pony rods, 123 plain 3/4" rods 7-k bars 1-6' guided 3/4" rod 1-pump. ND wellhead. NU BOP and function test. Pressure test BOP at 1200 PSI high and 300 PSI low, OK. PU on 2-3/8" production string. LD tubing hanger. TOH and tally 113 joints 2-3/8" 4.7# tubing length 3512'. PU 1-7" string mill. TIH with 103 joints, 10' x 2-3/8" sub with EOS at 3213' with kb. TOH with 103 joints and 10' sub. LD string mill. SI well. SDFD.
- 11/15/12 Check well pressures: casing 65 PSI, bradenhead 0 PSI. Open casing to pit and bleed off to 0 PSI. PU 1 - 7" DHS CR and TIH to 3213', set CR. Pull 10K over string weight load tubing with 12.5 bbls of water. Pressure test tubing to 1000 PSI, OK. Establish circulation out casing valve with 128 bbls of water circulate well clean. Pressure test 7" casing to 800 PSI for 15 minutes. RIH with CBL tool and log well from 3213' to surface. Found TOC at surface. TIH open-ended with 102 joints. TOH with 10 joints to displace fluid. SI well. SDFD.
- 11/16/12 Open up well; no pressures. TIH to 3213'. Spot plugs #1, #2, #3 and #4. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Spot plug #5 and install P&A marker. RD & MOL.

Robert Bixler, COPC representative, was on location.
Darren Halliburton, BLM representative, was on location.