

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

DEC 11 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2.</b>		5. Lease Serial No. <b>NMSF-080714</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	8. Well Name and No. <b>San Juan 30-6 Unit 433S</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 1175' FNL &amp; 890' FWL, Sec. 11, T30N, R6W</b>		9. API Well No. <b>30-039-29448</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

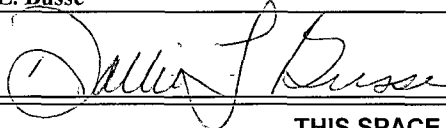
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/13/13 Notified Charlie Perrin/OCD (BLM onsite). Requested permission to plug OH area w 9 5/8" volume & 100% excess, w/7" plug set @ 2890'. Set CR @ 2980' & pump hole volume plus 100% excess. Verbal approval rec'd. Ran CBL, found TOC @ 200'. Requested permission to shoot holes @ 180' & pump, circulate cmt thru holes to surface & thru BH. Written approval rec'd from Brandon Powell/OCD.**

The subject well was P&A'd on 11/16/12 per the above notifications and the attached report.

RCVD DEC 14 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>12/11/12</b>

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title <b>DEC 13 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit 433-S**

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1175' FNL and 890' FWL, Section 11, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMSF-080714  
API #30-039-29448

## **Plug and Abandonment Report** Notified NMOCD and BLM on 11/9/12

### **Plug and Abandonment Summary:**

- Plug #1** with 278 sxs (328.04 cf) Class B cement inside casing from 3210' to 2610' with 224 sxs below CR lockup at 1500 PSI and 54 sxs above CR to cover the Pictured Cliffs and Fruitland top.
- Plug #2** with 55 sxs (64.9 cf) Class B cement inside casing from 2500' to 2215' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 979' to 829' to cover the Nacimiento top.
- Plug #4** with 96 sxs (113.28 cf) Class B cement inside casing from 230' to surface to cover the surface casing shoe.
- Plug #5** with 36 sxs Class B cement found cement at surface in 7" casing at 2' behind 7" casing and install P&A marker.

### **Plugging Work Details:**

- 11/12/12 Road rig and equipment to location. RU. Open up well; no pressures. Unseat pump and LD 2 – 8', 1 – 6', 110 ¾ rods, 2-6' ¾, 6 k-bars and 6' guided rod ¾ and pump. SI well. SDFD.
- 11/13/12 Check well pressures: tubing 0 PSI, casing 55 PSI and bradenhead 0 PSI. Pump 25 bbls fresh H2O to kill the well. ND wellhead. NU BOP. Perform function test. Test BOP pipe rams to 1000 PSI, OK. TOH LD 18' pup joints. TOH with 46 stands (92 joints) slotted joint (MA) with total 101 joints and MA. LD 9 joints. Tally and TIH with A-Plus string mill. TIH with 46 stands. PU 2 joints 5' in on joint #2. Tag liner top at 2906' (with 94 joints total). Total tubing to 3200' = 18 pup joints, 101 joints and MA. TOH with 46 stands (92 joints). LD A-Plus string mill. PU 7" DHS CR and TIH to 2890', set CR. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI for 10 min. LD 20' sub and TOH with 10 stands (20 joints) to 2236'. SI well. SDFD.
- 11/14/12 Open up well; no pressures. TOH with 36 stands. RU Bluejet Wireline. Ran CBL from 2870' to surface. Found TOC at 180', free pipe to surface. POH. LD log tool. PU 7" setting tool and stinger. TIH with TIW 46 stands (92 joints). PU 20' subs. Pump 5 bbls = 160', pressures up to 300 PSI with slow leak 10 PSI in 5 minute. Establish circulation with 10 bbls sting into CR and establish rate of 3 bpm at 400 PSI. Spot plug #1 with TOC at 2610'. LD joints. TIH open-ended with 40 stands (80 joints). PU 10' sub to 2500'. Establish circulation. Spot plug #2 with estimated TOC at 2215'. LD joints. SI well. SDFD.
- 11/15/12 Open up well; no pressures. TIH open-ended to 979'. Establish circulation. Spot plug #3 with estimated TOC at 829'. LD joints. T. Rodriguez, COPC and B. Powell, NMOCD approved procedure change. Perforate 3 HSC holes at 180'. Attempt to establish circulation. Pressure up. Establish rate of 0.5 bpm at 300 PSI. R. Espinoza, BLM and B. Powell, NMOCD approved procedure change. Perforate 3 HSC holes at 150'. PU 7 joints to 230' that 52' below 1<sup>st</sup> hole shut in casing. Spot plug #4 with TOC at surface. Pump squeeze 4 sxs Class B cement. Shut in casing with 300 PSI. WOC. Dig out wellhead. SDFD.

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**San Juan 30-6 Unit 433-S**

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**Plugging Work Details (continued):**

11/16/12 Open up well; no pressures. High Desert welder cut off wellhead. Found cement at surface in 7" casing and down 2' behind 7" casing. Spot plug #5 and install P&A marker. RD & MOL.

Teddy Rodriguez, COPC representative, was on location.

Ray Espinoza, BLM representative, was on location.

Dustin Porch, BLM representative, was on location.