Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
				5. Lease Serial No. NMSF079511A	
			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN 1	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No. FLORANCE 100	
Oil Well S Gas Well Other Other Name of Operator BP AMERICA PRODUCTION CO. E-Mail: ranad.abdallah@bp.com			9. API Well No. 30-045-20064-	9. API Well No. 30-045-20064-00-S1	
3a. Address 3b. Phone No. (include area code)) 10. Field and Pool, or Exploratory		
200 ENERGY COURT FARMINGTON, NM 8740		281-366-4632	BLANCO PICT	URED CLIFFS	
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 30 T30N R8W SESE 36.778320 N Lat, 107.709			SAN JUAN CO	UNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
-	□ Alter Casing	□ Fracture Treat	□ Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	Recomplete	□ ^{Other}	
□ Final Abandonment Notice		Plug and Abandon	Temporarily Abandon		
Bl	Convert to Injection	Plug Back	U Water Disposal		
Attach the Bond under which the following completion of the invo	tionally or recomplete horizontally, give su work will be performed or provide the Bo lved operations. If the operation results in al Abandonment Notices shall be filed only for final inspection.)	nd No. on file with BLM/BI a multiple completion or rec	A. Required subsequent reports shall b completion in a new interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
	plugging and abandonment opera	tions for the subject we	ell on 12/12/12.		
Operational Summary:					
- Cast Iron Bridge Plug (3	1/2") set on E-line at 2380' in 3 1/2	" production string.	ction string. RCVD DEC 17 '12 OIL CONS. DIV.		
- Cement plug #1 set from Class G Cement with 0.1%	2375' to 220'with 1.25" Coiled Tub BWOC HALAD-9 Fluid Loss Add	bing. itive		51.3	
0.1% BWOC CFR-3 Dispe 120 sacks (24 barrels) mix 4 bbl to surface	rsant ed at 15.8 ppg, yield of 1.15 cu ft/s	sk, mix water of 5 gal/sl			
				·	
14. Thereby certify that the foregoin	ng is true and correct.	<u></u> I			
· · ·	Electronic Submission #163664	DUCTION CO., sent to the	he Farmington		
	D ABDALLAH		DRIZED REPRESENTATIVE		
Signature (Electro	nic Submission)	Date 12/13/2			
	THIS SPACE FOR FE				
Approved By ACCEPTED			N MASON EUM ENGINEER	Date 12/14/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			gton		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a crime lent statements or representations as to any	for any person knowingly ar matter within its jurisdiction	nd willfully to make to any department on.	or agency of the United	

** BLM REVISED **

NMOCD RV

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Additional data for EC transaction #163664 that would not fit on the form

32. Additional remarks, continued

- Perforated at 133' and circulated Cement plug #2

- Cement plug #2 set from 133' to surface Class G Neat Cement 114 sacks (23 barrels) mixed at 15.8 ppg, 2 bbl circ to pit, yield of 1.15 cu ft/sk, mix water of 5 gal/sk

- Cut wellhead off, topped off inside 3 1/2" CSG (24') with 8 gal (1sk) cement, and installed dry hole marker on 12/12/2012.