

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 10 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit O (SWSE), 1020' FSL & 1830' FEL, Sec. 1, T30N, R 13W**

5. Lease Serial No.

**NM-04375**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Reid A 100s**

9. API Well No.

**30-045-34248**

10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

11. Country or Parish, State

**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/19/12 per the attached report.

RCVD DEC 14 '12

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

12/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

DEC 12 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Reid A 100S**

November 19, 2012  
Page 1 of 1

1020' FSL and 1830' FEL, Section 1, T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NM-04375  
API #30-045-34248

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/13/12

## Plug and Abandonment Summary:

- Plug #1** with 23 sxs (27.14 cf) Class B cement inside casing from 1817' to 1514' to cover the Fruitland top.
- Plug #2** with 49 sxs (57.82 cf) Class B cement 33 sxs (38.94 cf) in 4.5" casing, 16 sxs (18.88 cf) in annulus to cover the surface casing shoe.
- Plug #3** with 23 sxs Class B cement found cement at surface in annulus 7' in 4.5" casing and install P&A marker.

## Plugging Work Details:

- 11/14/12 Road rig and equipment to location. RU. SI well. SDFD.
- 11/15/12 Check well pressures: tubing 0 PSI, Casing 190 PSI and bradenhead 0 PSI. RU relief lines and blow well down. LD polish rod. TOH and LD 4', 8' pony, 74 3/4" rods, 2-8', 4 sinker bars, 8' guided pony and rod pump. ND wellhead. NU kill spool and BOP. Pressure test 2-3/8" pipe rams to 300 PSI 15 minutes, 1500 PSI for 15 minutes, OK. Pull tubing hanger and install 2-3/8" stripper rubber. TOH and tally 29 stands 2-3/8" tubing. LD 6 joints, SN, MA and x-over to 1.5" with NC. PU 4.5" string mill TIH to 1838'. TOH and LD string mill. PU 4.5" DHS CR to 1817'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. TOH and LD setting tool. SI well. SDFD.
- 11/16/12 Open up well; no pressures. RU Basin Wireline. Ran CBL from 1817' to surface, good cement to 28'. RD Basin. TIH to 1817'. Establish circulation. Spot plug #1 with estimated TOC at 1514'. RU Basin Wireline. Perforate 3 HSC holes at 25'. Establish circulation. Spot plug #2 with estimated TOC at surface. Dig out wellhead. SI well. SDFD. 375' to surface
- 11/19/12 Open up well; no pressures. Tag cement at 12' with tally tape. ND BOP. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement at surface in annulus 7' in 4.5" casing. Spot plug #3 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.  
Bill Diers, BLM representative, was on location.