

30.039.22583

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1560' FSL 1610' FEL "J"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

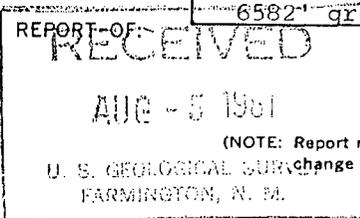
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

- 
- 
- 
- 
- 
- 
- 
- 
- 
- 



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla A

9. WELL NO.  
5E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T26N R5W

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6582' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/12/81 - MIRURT. Spud well on 7/11/81 w/Four Corners rig #8. Drill to 346'. POOH. Run 8 jts (334') 9-5/8" 36# K-55 ST&C csg into 12-1/4" hole. Set at 345' cmt w/350 sx Class B and 2% CACL2 and 1/4#/sx Flocele. Circ cmt to surface.

7/13/81 - Install BOP. Test to 1000 PSI for 30 min, ok.

7/27/81 - Drill to TD of 7494'. Circ 2 hrs. TOOH. RU and log.

7/28/81 - Ran 51 jts (1895') and 5-1/2" 23# and 17 jts (697') 5-1/2" 17# N-80 LT&C csg. Ran 119 jts (4920') 5-1/2" 17# K-55 LT&C csg set @ 7494', float collar @ 7456', DV @ 4360'. Cmt first stage w/335 sx 65/35 POZ and 6% gel. Tailed w/150 sx Class B. Good circ. but no cmt returns.

7/29/81 - Cmt second stage w/800 sx 65/35 POZ & 6% gel tailed with 100 sx Class B. Lost returns. Est. TOC @ 1900'. Set slips w/85,000#. Cut off csg. Release rig.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 7/31/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY  
OIL CONS. DIV DIST. 3

JAN 10 2013

OPERATOR