

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Kelsi Gurvitz
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	Hagood #100	Facility Type	Gas Well
Surface Owner	Fee	Mineral Owner	Federal
		Lease No.	NM-0468128
API # 300-45-33599			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	34	T29N	R13W	975'	North	1265'	West	San Juan

Latitude **36.68762° N** Longitude **108.19774° W**

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 6 BBLs	Volume Recovered – 5 BBLs
Source of Release: Water Pit Tank Overflow	Date and Hour of Occurrence 10/23/09 – unknown	Date and Hour of Discovery 10/23/09 – 5:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On October 23, 2009, the water pit tank began to overflow as the telemetry did not page out on the tank and the kills for the pump jack did not shut off. Upon discovery, the pump jack was shut off and the well was shut in.**

Describe Area Affected and Cleanup Action Taken.* **All fluid remained within the cribbing of the pit. A water truck was able to recover approximately 5 BBLs of produced water. COPC will monitor soils.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Gurvitz</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Gurvitz	Approved by District Supervisor: <i>Brand Bell</i> For: CP	
Title: Environmental Consultant	Approval Date: 11/6/09	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/4/09 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

Incident # nrmdb 0931632498
RCVD NOV 5 '09
OIL CONS. DIV.

DIST. 2