

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company	Enterprise Field Services, LLC	Contact	Aaron Dailey
Address	614 Reilly Avenue, Farmington NM 87401	Telephone No.	(505)599-2286
Facility Name	Howell M #1 A meter run	Facility Type	Natural gas meter run location

Surface Owner	BLM	Mineral Owner		API No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	31	30N	8W					San Juan

RCVD DEC 20 '12

Latitude_N36.7623__ Longitude_W107.7178_ (Decimal Degrees)___

OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

Type of Release	Natural gas vapor and liquid	Volume of Release	Estimated 422 MCF and 2.5 barrels condensate/water mix	Volume Recovered	TBD
Source of Release	Natural gas well location meter run	Date and Hour of Occurrence	12.11.2012 @ 04:00 hours (estimated)	Date and Hour of Discovery	12.12.2012 @ 16:30 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

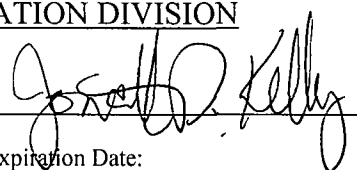
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Enterprise measurement department was notified by foreign operator of gas leak and stained soil at the Howell M#1 A meter tube location. Measurement dept. notified area Tech to respond. Upon arrival, Enterprise Tech shut in meter tube and applied lock out tag out (LOTO).

Describe Area Affected and Cleanup Action Taken.* At the time of this report, approximately 5 yards of condensate/produced water impacted soil has been hand excavated from the location for disposal at an OCD permitted land farm facility. A "final" c-141 report attached to a third party environmental corrective action report will be submitted once cleanup activities have been completed to NM OCD standard.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Matthew E. Marra	Approved by Environmental Specialist: 		
Title: Senior Director, Environmental	Approval Date: 1/11/2013	Expiration Date:	
E-mail Address: memarra@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 12-14-2012	Phone: (713)381-6684		

* Attach Additional Sheets If Necessary

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