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Form 3160-5  
(August 2007)

DEC 11 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NE/SW), 1280' FSL & 1765' FWL, Section 5, T29N, R10W  
Bottomhole Unit L (NW/SW), 1300' FSL & 710' FWL, Section 5, T29N, R10W

## 5. Lease Serial No.

NM-03561

## 6. If Indian, Allottee or Tribe Name

RCVD DEC 14 '12  
OIL CONS. DIV.

## 7. If Unit of CA/Agreement, Name and No.

## 8. Well Name and No.

Grenier B 3N

## 9. API Well No.

30-045-35111

## 10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

## 11. Country or Parish, State

San Juan, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Casing Report

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/27/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 12:30hrs on 11/29/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 235'. Drilled ahead to 4255' - Inter TD reached 12/02/12. Circ. Hole & RIH w/ 101 jts, 7", 23#, J-55, LT&C csg set @ 4242'. Cmt w/ 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 427sx(910cf-162bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 99sx(137cf-24bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 165 bbls FW. Bumped plug @ 19:02hrs on 12/03/12. Circ. 70 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 03:15hrs on 12/04/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4255' & DO cmt & drilled ahead. TD reached @ 6960' on 12/07/12. Circ. hole & RIH w/ 166jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 6948'. RU to cmt. Pre-flushed w/ 10bbbs N2W, 10bbbs N2G & 10bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. 71bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 108bbbs FW. Bumped plug. Plug down @ 14:50hrs on 12/08/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 12/09/12. AV

PT will be conducted by Completion Rig. Results &amp; TOC will be reported on next report.

FARMINGTON FIELD OFFICE  
BY William Tambakou

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Title

Staff Regulatory Tech

Signature

Arleen Kellywood

Date

12/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCCD AV