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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

DEC 07 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease, Serial No. SF-078049

6. If Indian, Allottee or Tribe Name
RCVD DEC 14 '12
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. DIST. 3

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
Hughes A 6N

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-35360

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SW/SW), 890' FSL & 740' FWL, Section 29, T29N, R8W
Bottomhole Unit D (NW/NW), 710' FNL & 710' FWL, Section 33, T29N, R8W

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK/Basin MC

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/20/12 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 00:15hrs on 11/21/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 290' & DO cmt to 353'. Drilled ahead to 4728' - Inter TD reached 11/24/12. Circ. Hole & RIH w/ 111jts, 7", 23# J-55, LT&C csg set @ 4718' w/ stage tool @ 2719'. 1st stage: Pre-flushed w/ 10bbbls of GW & 2bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 170sx(362cf-64bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 109sx(150cf-27bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 90bbbls FW & 95 bbbls mud. Cir 33 bbbls of cmt to surface. Dropped bomb and open stage tool. 2nd stage: Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 323sx(688cf-122bbbls=2.13yld) Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/ 107bbbls FW. Bumped plug & close stage tool @ 00:18hrs on 11/26/12. Circ 38 bbbls of cmt to surface. WOC.TIH & tagged Stage Tool @ 2719'. DO stage tool. Load hole & PT 7" csg to 1500#30min @ 11:45hrs on 11/26/12. Test-OK. TIH, w/ 6 1/4" bit. Tagged cmt @ 4664'. Drill out cmt & drilled ahead to TD @ 7742'. TD reached on 11/30/12. Circ. Hole & RIH w/ 4 1/2", 11.6#, L-80, 181 jts (24jts BTC, 157jts LT&C) csg set @ 7730', RU to cmt. Pre-flushed w/ 10bbbls FW, 10bbbls of GW & 10bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls=3.02yld) Premium Lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 227sx(449cf-80bbbls=1.98yld) Premium lite HS, FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 120bbbls FW. Bumped Plug down @ 23:27 hrs 12/03/12. RD cmt. WOC. ND BOPE NU WH RD RR @ 18:00hrs on 12/04/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen Kellywood	Staff Regulatory Tech
Signature <i>Arleen Kellywood</i>	Title Date 12/7/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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