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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

DEC 14 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. SF-078766
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Rosa Unit #138
3b. Phone No. (include area code) 505-333-1806		9. API Well No. 30-045-29147
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2218' FSL & 580' FEL, sec 17, T31N, R6W		10. Field and Pool or Exploratory Area Mesaverde
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other /Squeeze PC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/24/12 - MIRU HWS #22.

11/25 thru 11/27/12 - TOOHH with short string of tubing. TOOHH with long string of tubing. Drill out packer and TOOHH with 4-1/2" Arrow Model D packer at 4000'.

11/28/12 - TIH with 7" RBP set at 3432'. TIH set CR at 3165'

RCVD DEC 19 '12
OIL CONS. DIV.
DIST. 3

11/29/12 - Start down hole with 200 sacks (40.9 bbls slurry) Class G cement with .2% H-9 at 15.8 ppg 1.15 yeild/4.98 gallons water per sack used 23.7 bbls of fresh water to mix cement, pump at a rate of 1.5 bpm @ 980 psi, and fell to 415 psi in 5 min, w/ 29.9 bbls of cement gone, hesitated psi up to 680 psi w/ 30 bbls gone, ; psi dropped to 412 psi, 2nd Bump was to 700 psi and fell to 412 psi, 3RD Bump was to 743 psi, and fell to 679 psi in 5 min and held solid a solid line of pressure. Squeezed a total of 11.1 bbls behind Csg which = 54.1 sacks of cement, 6.6 bbls of cement below CR.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature		Date 12/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

(Instructions on page 2)

12/1 thru 12/2/12 – Tag CR at 3165'. Drill CR and cement from 3165' to 3331'.

12/3/12 – Tag RBP at 3432'. Release and TOOH with RBP at 3432'.

12/4/12 – TIH and set 4-1/2" RBP at 4336'.

12/5/12 – Test well from 4336' to surface to assure squeeze integrity. Pressure well to 560 psi and hold for 30 minutes. Good test per Jonathan Kelly (NMOCD). TOOH with 4-1/2" RBP set at 4336'.

12/6/12 – Clean out well.

12/7/12 - Land well @ 5935' as follows: MS collar, 1 Jt of 2-3/8" 4.70# J-55 8RD EUE, 1.78" seating nipple, & 189 joints of 2-3/8" 4.70# J-55 8RD EUE production tubing. seating nipple @ 5904' (total of 190 joints).

12/10/12 – RDMO HWS #22.

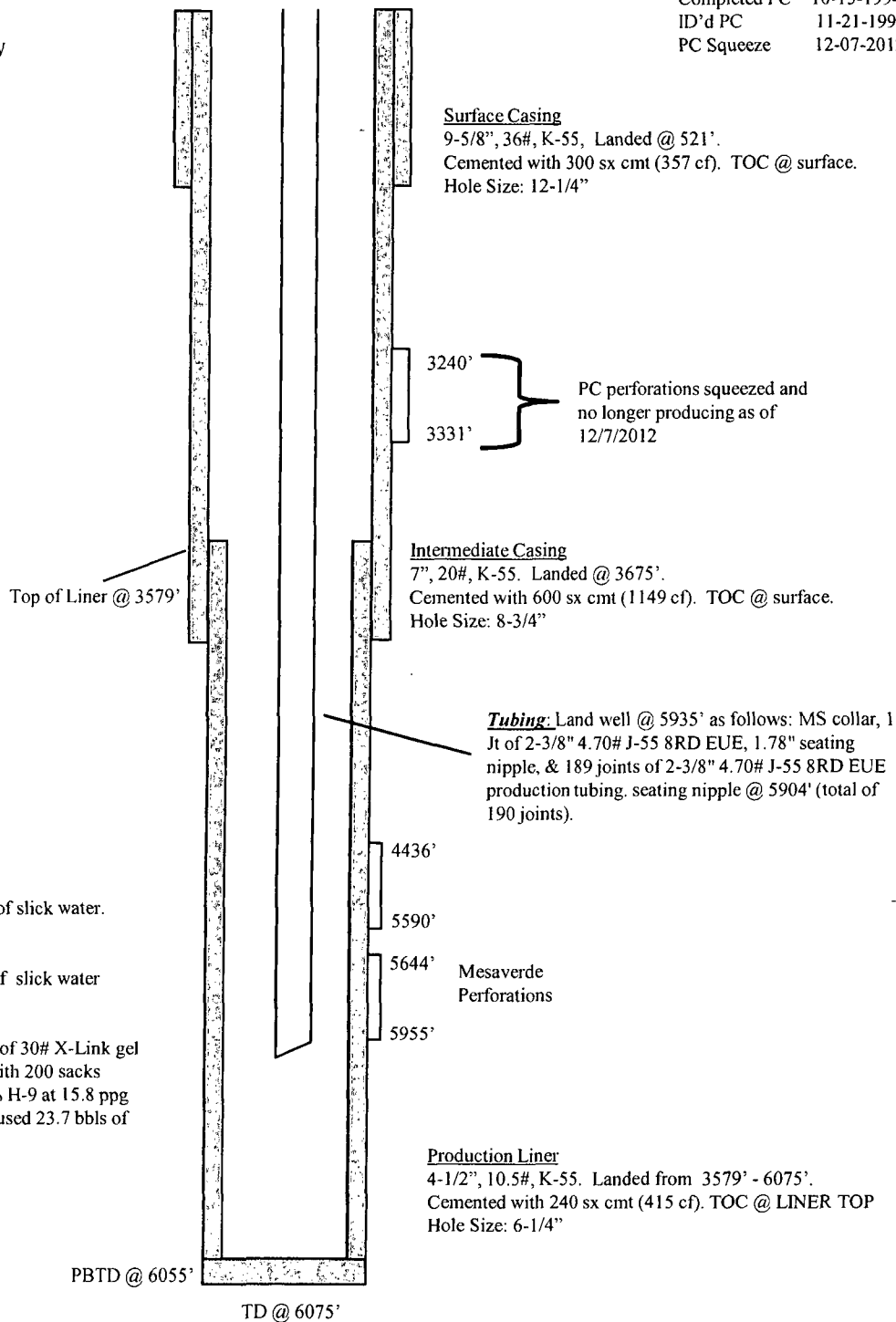
ROSA UNIT #138 BLANCO MV

Spudded	08-07-1994
Completed MV	10-15-1994
ID'd MV	11-19-1994
Completed PC	10-15-1994
ID'd PC	11-21-1994
PC Squeeze	12-07-2012

Location: 2218' FSL, 580' FEL
NE/4 SE/4 Section 17, T31N, R6W
SAN JUAN Co., NM
30-045-29147

Elevation: 6399' GR
KB = 12'

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2387'
Kirtland	2508'
Fruitland	3050'
Pictured Cliffs	3239'
Lewis	3550'
Cliff House	5372'
Menefee	5473'
Point Lookout	5718'
Mancos	5982'



STIMULATION

Mesaverde 5713' - 5945'
65,000# of 20/40 sand in 68,124 gals of slick water.

Mesaverde 5443' - 5682'
42,400# of 20/40 sand in 48,930 gals of slick water

Pictured Cliffs 3240' - 3331'
113,200# of 20/40 sand in 17,976 gals of 30# X-Link gel in a 70 qual foam. **11/29/12** Squeeze with 200 sacks (40.9 bbls slurry) Class G cement, .2% H-9 at 15.8 ppg 1.15 yeild/4.98 gallons water per sack used 23.7 bbls of fresh water

