

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report

☐ Final Report

Name of Company	Enterprise Field Services, LLC	Contact	Aaron Dailey
Address	614 Reilly Avenue, Farmington NM 87401	Telephone No.	(505)599-2286
Facility Name	Hubbard LS #2 Lease Compressor Tank	Facility Type	Natural gas compressor location

Surface Owner	Private	Mineral Owner	Private	API No.	30-045-11205
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	30	32N	11W					San Juan

Latitude\_N36deg57'32" Longitude\_W108deg02'02" (DDMMSS)

RCUD DEC 20 '12  
OIL CONS. DIV.  
DIST. 3

**NATURE OF RELEASE**

Type of Release	Natural gas condensate/oil, produced water	Volume of Release	Estimated 6 barrels	Volume Recovered	TBD
Source of Release	Compressor scrubber tank	Date and Hour of Occurrence	12.11.2012 @ overnight (estimated)	Date and Hour of Discovery	12.12.2012 @ 11:15 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

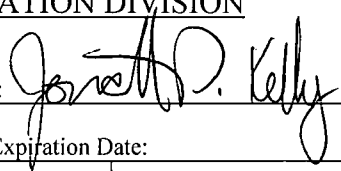
Describe Cause of Problem and Remedial Action Taken.\*

Affected tank was discovered to have been shot with a firearm resulting in a puncture and release of liquids. The hole was discovered approximately 3" from the bottom of the tank. Upon discovery, a temporary lead plug was put into the bullet hole and vacuum truck arrived on site to remove liquids from the tank inside of the unlined containment berm.

Describe Area Affected and Cleanup Action Taken.\*

Soil has been impacted in the unlined containment berm. Repairs to the tank and remediation to impacted soils are scheduled on December 18, 2012. After area has been remediated to OCD standards, a lined containment berm, compliant with 40 CFR 112 standards, will be installed at this location. A "final" c-141 report and third party environmental corrective action report will be submitted once activities regarding this release have been completed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Matthew E. Marra	Approved by Environmental Specialist: 		
Title: Senior Director, Environmental	Approval Date: 1/11/2013	Expiration Date:	
E-mail Address: memarra@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date:	Phone: (713) 381-6684		

\* Attach Additional Sheets If Necessary

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