

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAmendedFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 10 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078872A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' ENL & 1,490' FWL NENW SEC. 4 (C) -T27N-R11W N.M.P.M.		8. Well Name and No. BOLACK 4 #3
		9. API Well No. 30-045-32049
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RECOMPLETE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	W. KUTZ PC & DHC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DHC-3721AZ

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompletable this well as per the attached report and will DHC (DHC-3721AZ) the Basin Fruitland Coal and W. Kutz Pictured Cliff zones and RWTP when we receive the approved C-104.

RCVD JAN 14 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 10 2013

FARMINGTON FIELD OFFICE
BY William Tambakan

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <u>Sherry J. Morrow</u>	Date 1/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

11/29/2012 PT 4-1/2" csg to 2,000 psig for 30" w/chart. Incr press to 3,800 psig for 5". Tstd OK. MIRU. Tg @ 1,830' (CICR). DO CICR @ 1,830'. Tg @ 1,929' (CIBP). DO CIBP @ 1,929'.

11/30/2012 Perf PC w/3-1/8" select-fire csg gun @ 2,037' - 1,971' w/2 JSPF (0.34" EHD, 36 holes). A. w/1,000 gals 15% NEFE HCl ac. RDMO. Susp rpts for RC pending frac PC.

12/10/2012 MIRU frac equip. Frac PC perfs fr/1,971' - 2,037' w/76,002 gals foam fld. carrying 141,700# sd. RDMO frac equip.

12/17/2012 TIH 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg. Ld tbg w/donut & seal assy: SN @ 2,061'. EOT @ 2,076'. FC perfs fr/1,865' - 1,941'. PC perfs fr/1,971' - 2,037'. PBTD @ 2,230'.

12/18/2012 TIH pmp, rods & rod subs. Instl rotator & SB. Set pmp. LS tbg to 100 psig. GPA. Clamp rods off. RDMO. SITP 0 psig. SICP 80 psig. 659 BLWTR.