Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

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NMS	F-0'	773	83	βA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose i on		uch proposais.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NAM-73958 (DAKOTA)	
Type of Well Oil Well Sas Well Other	8. Well Name and No. KUTZ FEDERAL #12E				
 Name of Operator XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey of Property of Property	Description)	b. Phone No. (<i>include ar</i> 505–333–3204 N.M.P.M.	ea code)	9. API Well No. 30–045–29779 10. Field and Pool, or Exploratory Area BASIN DAKOTA 11. County or Parish, State	
				SAN JUAN NM	
12. CHECK APPROPRIATE	E BOX(ES) TO INDIC			RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamatic	ly Abandon RC BASIN MANCOS	
pending MC perf. 12/07/2012: MIRU WIU. Perf MC holes. RDMO WIU. Susp rpts for pe 12/11/2012: MIRU frac equip. A fluid, carrying 227,600# sd. 12/17/2012: Ran IP tst for MC. 90-80 psig, 1/2" ck, 3hrs. 12/18/2012: TIH 2-3/8", 4.7#. 5,888'. EOT @ 5,919'. MC perfs fr PBID @ 6,620'. FTP 450-0 psig, 2"	rformed or provide the Bot f the operation results in a Notices shall be filed only ction.) The Basin Mancos f and the Basin Mancos f an	nd No. on file with BLM. multiple completion or reafter all requirements, inc cormation per the TOH 2-38/", 4.7# sig for 30" w/chr ire csg gun @ 5,8 % NEFE HCl acid. , MCF 179 (based . Id tbg w/donut till @ 6,028'. Ci	/BIA. Required secompletion in a reluding reclamatic Summary Reg., J-55, 8rd, art. Testd of 835'-5,493' Frac MC per on 634.78 March 2881 assystems of 8881	subsequent reports shall be filed within 30 day, new interval, a Form 3160-4 shall be filed oncome, have been completed, and the operator has cort below. EUE tbg. bk. RDMO. Suspend reports w/1 JSPF, .34" EHD, & 34 cfs w/67,821 gals foam ACFD calc wet gas rate), FCP y: TAC @ 5,432', SN @	
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) KRISTEN D. LYNCH		Title REGULA	TORY ANALYS	T .	
Signature Kunton D. Lynn	h	Date 12/19/20)12	ASSEPTED FOR RECORD	
U THIS	SPACE FOR FEDER	RAL OR STATE OF	FICE USE	DEC 3 1 mm	
Approved by Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the subentitle the applicant to conduct operations thereon.		Title hat Office		PAPASMOTON FIELD OFFICE	