District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

000 Rio Brazos	Rd., Azte	c, NM 874	10	12	20 South St.	Francis Dr	•					5 Copies	
<u>District IV</u> 220 S. St. Franc	Santa Fe, N		•			Γ	ΠА	MENDED REPORT					
	I.	REQ	UEST FO	R ALL	OWABLE	AND AUT	HOR	IZATI	ON TO	TRA			
Operator n			ColD					<sup>2</sup> OGRID	Number		38		
Burlington Resources Oil Gas Co. LP. P.O. Box 4289						<sup>3</sup> Reason for Filing Co					14538 ode/ Effective Date		
Farmington,	.=					st Allow		Gas					
<sup>4</sup> API Number 30-045-353	BASIN MA	ANCOS				Pool Co 97232	de						
<sup>7</sup> Property Code <sup>8</sup> Property Name							•			Well No	ımber	•	
18607	C T				REII	D						22M	
II. 10 Su Ul or lot no.	Section		nip Range	Lot Idn	Feet from the	North/South	Line	Feet from	the Ea	st/West	line	County	
M 8		28N	9W		990'	SOUTH		915'		WEST		San Juan	
		ole Loc					-						
UL or lot no. N	Section 8	Townsl 28N	nip Range 9W	Lot Idn	Feet from the 762'	North/South SOUTH		Feet from 1918'	the Ea	st/West	line	County San Juan	
									4' - D.4		C 12		
Lse Code P		roducing Method Code F			C-129 Peri	mit Number 16		C-129 Effective Da		att		C-129 Expiration Date	
III. Oil a			porters							!			
18 Transporter		19 Transporter Name										<sup>20</sup> O/G/W	
OGRID 248440		and Address Western Refinery										0	
240440		Western Refinery										The state of the second state of the second	
											A A	assilas	
25244		Williams										G	
										RC	UD J	AN 11'13	
	i Vien .												
										ការ	ı or	INS. DIV.	
										LJ)	L VI	naj. DIV. Tangan	
112771											5. 1		
IV. Wel	l Comp	letion D	ata								Dı	ST. 3	
21 Spud Date		<sup>22</sup> Ready Date			<sup>23</sup> TD				25 Perforations		<sup>26</sup> DHC, MC		
9/21/2012		~1/16/2013			40' / 6877' TVD	MD ~ 7003' /~ 6840'		TVD 59	1		DHC4582		
<sup>27</sup> Hole Siz						<sup>29</sup> Depth Set					Sacks Cement		
12 1/4"		9 5/8",			I-40	230'			76 sx (122 cf)			22 cf)	
8 3/4"		7", 2			5	4289'				589	589 sx (1213 cf)		
						· · · · · · · · · · · · · · · · · · ·							
6 1/4"			4 1/2'	', 11.6#, I	<b>80</b>	7025'			458 sx			863 cf)	
			2 3/8	", <b>4.</b> 7#, L	-80	Not	t Yet						
X7 XX7.11	T 4 D.	-4-											
V. Well  31 Date New			elivery Date	33 4	Test Date	<sup>34</sup> Test	Length	3	55 Tbg. Pi	essure	1	<sup>36</sup> Csg. Pressure	
NA		Gas Reco	very System			hr			SI-	psi	I .	SI- psi	
37 Choke S	ize	Approx 38	~1/16/2013 Oil	3	9 Water	<sup>40</sup> Gas						41 Test Method	
"					bwpd		mcfd					N/A	
<sup>12</sup> I hereby cer	tify that tl	he rules o	f the Oil Cons	servation l	Division have			OIL CON	SERVAT	ION DIV	ISION	1	
peen complied					e is true and			,	1	7			
complete to the best of my knowledge and belief.  Signature:  Critical White						Approved by:	P	1. 1	$\ell_\chi / \ell$	, ,	1-10	6-13	
Printed name:		will	in w			Title:		mn	len	<u> </u>			
Arleen White						SUPERVISOR DISTRICT # 9							
Title: Staff Regulatory Technician						Approval Date: JAN 1 6 2013							
E-mail Addres	s:												
Date:	1	ı.r.white(	Oconocophill Phone: (505)		7								
1/11/(3							•						