Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

Jicarilla Tribal #424

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allott Do not use this form for proposals to drill or to re-enter an. 7 2012 Jicarilla Apache

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	APD) for suc	h proposal:	s.				
: armingten i leid ↔ submit in triplicate – Other instructions ୍ତୁମାନ୍ଥରୁ ଥି f Land Manag					7. If Unit of CA	/Agreemen	nt, Name and/or No.	
1. Type of Well							CVD NOV 7'12	
☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name at Logos #1	nd No. D	IL CONS. DIV.	
Name of Operator Logos Capital Management, LLC					9. API Well No. 30-043-21119		DIST. 3	
3a. Address 4001 North Buller, Building 7101 Farmington, New Mexico 87401	3b. Phone No. (include area code) 505-436-2627			10. Field and Pool or Exploratory Area Please refer to sundry summary for pool information.				
4. Location of Well (Footage, Sec., T., 1610' FNL & 1710' FWL Section 5, Township 22N, Rango 5W				11. County or Parish, State Sandoval, New Mexico				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURE	S OF NOTIC	CE, REPORT OR	OTHER I	DATA	
TYPE OF SUBMISSION TYPE OF ACT						ION		
Notice of Intent	Acidize Alter Casing	Deeper Fractur	e Treat	Recla	ection (Start/Resume)		Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	_	onstruction d Abandon	_	mplete porarily Abandon	دا	Other First Delivery	
Final Abandonment Notice	Convert to Injection	Plug Ba			r Disposal			
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final adtermined that the site is ready for The Logos #1 has been first delivered Venado Mesaverde 62490: First de WC22N5W5;Gallup(O) 97968: First volumes of N2. The water recovered WC22N5W5;Dakota(O) 97977: First WC22N5W5;Dakota(O) 97977: First WC22N5W5;Dakota(O) 97977: First MC22N5W5;Dakota(O) 97977: First M	vork will be performed or pred operations. If the operation Abandonment Notices must final inspection.) If with all producing pools livered on 10/2/2012. We delivered on 9/15/2012. It is frac water. It Delivered on 8/16/2012.	ovide the Bond Notion results in a muther filed only after second only after second on the filed	o. on file with B httple completion all requirements 10/17/2012. Swab tested BO, 480 BW, a	LM/BIA. R n or recomp s, including The individ- for 9 hours and gas TS	lequired subseque letion in a new in reclamation, have ual pools were as and recovered TM in 24 hours.	ent reports nterval, a Fe e been comfirst delive d 1.5 BO, 7 Unable to r recovere	must be filed within 30 days orm 3160-4 must be filed once apleted and the operator has ered as follows: 75 BW, and gas TSTM. o measure gas due to high	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					ration and Engli	noorina C	upport	
Kristy Graham Title Director of Add				Administi	ration and Engli	neering St	noddi	
Signature Trust Con-			Date 10/18/20	12				
THIS SPACE FOR FEDERAL OR STATE OFFICE						ACC	EPTED FOR THE	
Approved by			Title			Date	MOV 0 1 2012	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations t	tle to those rights in the subject		ify				MINGTON FIE	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.