

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 04 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NMSF-079232

Indian, Allottee or Tribe Name
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

BOLACK C IS #16A

2. Name of Operator

XTO ENERGY INC.

9. API Well No.

30-045-26662

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1565' FSL & 1025' FEL NESE SEC. 33 (I) - T27N-R8W N.M.P.M.

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

OTERO CHACRA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

CEMENT SQUEEZE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to squeeze the Otero Chacra perforations per the attached.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

* Notify agencies at least 24hrs prior to pressure test so it can be witnessed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 1/2/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 08 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Bolack C LS 16A
SQUEEZE CHACRA PROCEDURE
SEC 33, T27N, R08W
SAN JUAN, NM
API: 30-045-26662

SURF CSG: 9-5/8", 36#, K-55 CSG @ 318'. CMT'D W/220 SX CMT. CIRC CMT TO SURF.

INTERMED CSG: 7", 23#, K-55 CSG @ 3,350'. CMT'D W/490 SX CMT. TAILED W/100 SX CMT. CIRC CMT TO SURF.

PROD CSG: 4-1/2", 10.5#, K-55 CSG @ 5,676'. CMT'D W/170 SX CMT. TAILED W/150 SX SMT. CIRC 26 BBLS CMT TO SURF. LINER TOP @ 3,188'.

PERFS: CHACRA: 3,836' – 4,048'
MESAVERDE: 5,212' – 5,529'

Comply with all New Mexico OCD, BLM and XTO safety rules and regulations. MIRU PU. TOH rods and pump. ND WH. NU BOP. RIH w/CIBP and set plug @ 4,080'. TIH set 4-1/2" CICR @ 3,786'. Sting into CICR. Sqz cmt CH perfs fr/3,836' – 4,048' w/250 sxs of Prem Cmt. Sting out. TOH w/tbg. DO cmt to 4,050' and pressure test plugged CH interval to 500 psig for 30 minutes. TIH and con't DO cmt and CIBP. PBTD @ 5,640'. TIH 2-3/8", 4.7#, J-55 tbg. SN @ 5,550'. EOT @ 5,572'. Put Well back on Pumping Unit. TIH pmp & rod string. RWTP. RDMO.