

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-35353
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT
5. Lease Name or Unit Agreement Name
ELLIOTT GAS COM H
6. Well Number: **IC**
RCVD DEC 21 '12

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
OIL CONS. DIV.

8. Name of Operator
ConocoPhillips
9. OGRID
217817 **DIST. 3**

10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289
11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	26	30N	9W		1445'	S	1875'	E	San Juan
BH:	I	26	30N	9W		1896'	S	727'	E	San Juan

13. Date Spud **8/16/2012** 14. Date T.D. Reached **9/29/2012** 15. Date Rig Released **10/04/12** 16. Date Completed (Ready to Produce) **12/7/2012 GRC** 17. Elevations **GL 5788' / KB 5806'**
18. Total Measured Depth of Well **7375' MD/ 7125' VD** 19. Plug Back Measured Depth **7341' MD/ 7091' VD** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BASIN DAKOTA 7060' - 7316'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	349'	12 1/4"	Surface, 101sx(163cf-29bbls)	12bbls
7" / J-55	23#	4184'	8 3/4"	572sx(1162cf-207bbls)	43bbls
4 1/2" / L-80	11.6#	7362'	6 1/4"	TOC @ 2900', 271sx(547cf-97bbls)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7243'	

26. Perforation record (interval, size, and number)
Dakota w/ .34" diam.
2SPF @ 7200' - 7316' = 36 Holes
1SPF @ 7060' - 7196' = 24 Holes
Dakota Total Holes = 60
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
7060'-7316' | **Frac'd w/ 140,798 gals 70Q N2 Slick Foam w/ 40,669# of 20/40 Brown Sand. Total N2:2,296,600SCF.**

28. PRODUCTION

Date First Production **12/07/12 GRC** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SI**
Date of Test **12/11/12** Hours Tested **1hr.** Choke Size **1/2"** Prod'n For Test Period **0** Oil - Bbl **0** Gas - MCF **27mcf/h** Water - Bbl. **tracebwp/h** Gas - Oil Ratio
Tubing Press. **SI-558psi** Casing Pressure **SI-462psi** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **640mcf/d** Water - Bbl. **2 bwp/d** Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde, Basin Dakota & Basin Mancos being commingled by DHC order # 4574.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927
1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature **Arleen White** Printed Name: **Arleen White** Title: **Staff Regulatory Tech.** Date: **12/20/12**
E-mail Address **arleen.r.white@conocophillips.com**

INSTRUCTIONS
IV

PC

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name ELLIOTT GAS COM H 6. Well Number: 1C <div style="text-align: right; font-size: 1.2em;">RCVD DEC 21 '12</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	OIL CONS. DIV.
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8. Name of Operator ConocoPhillips	9. OGRID 217817
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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat BLANCO MESAVERDE
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	26	30N	9W		1445'	S	1875'	E	San Juan
BH:	I	26	30N	9W		1896'	S	727'	E	San Juan

13. Date Spud 8/16/2012	14. Date T.D. Reached 9/29/2012	15. Date Rig Released 10/04/12	16. Date Completed (Ready to Produce) 12/5/2012 GRC	17. Elevations GL 5788' / KB 5806'
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18. Total Measured Depth of Well: 7375' MD / 7125' VD	19. Plug Back Measured Depth 7341' MD / 7091' VD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CCL/CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
BLANCO MESAVERDE 3712' - 5180'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	349'	12 1/4"	Surface, 101sx(163cf-29bbls)	12bbls
7" / J-55	23#	4184'	8 3/4"	572sx(1162cf-207bbls)	43bbls
4 1/2" / L-80	11.6#	7362'	6 1/4"	TOC @ 2900', 271sx(547cf-97bbls)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7243'	

26. Perforation record (interval, size, and number) Mesaverde w/ .34" diam. 1SPF @ 4946' - 5180' = 25 Holes - Pt. Lookout 1SPF @ 4564' - 4900' = 25 Holes - Menefee 1SPF @ 4250' - 4526' = 25 Holes - Cliffhouse 1SPF @ 3712' - 4140' = 25 Holes - Lewis Mesaverde Total Holes = 100	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4946'-5180'</td> <td>Frac'd w/ 125,202 gals 70Q N2 Slick Foam w/ 101,608# of 20/40 Brown Sand. Total N2:1,233,000SCF</td> </tr> <tr> <td>4564'-4900'</td> <td>Frac'd w/ 87,906 gals 70Q N2 Slick Foam w/ 53,208# of 20/40 Brown Sand. Total N2:1,048,000SCF</td> </tr> <tr> <td>4250'-4526'</td> <td>Frac'd w/ 121,506 gals 70Q N2 Slick Foam w/ 105,380# of 20/40 Brown Sand. Total N2:1,165,700SCF</td> </tr> <tr> <td>3712'-4140'</td> <td>Frac'd w/ 133,090 gals 70Q N2 Visco Elastic Foam w/ 91,594# of 20/40 Brown Sand. Total N2:1,709,400SCF</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4946'-5180'	Frac'd w/ 125,202 gals 70Q N2 Slick Foam w/ 101,608# of 20/40 Brown Sand. Total N2:1,233,000SCF	4564'-4900'	Frac'd w/ 87,906 gals 70Q N2 Slick Foam w/ 53,208# of 20/40 Brown Sand. Total N2:1,048,000SCF	4250'-4526'	Frac'd w/ 121,506 gals 70Q N2 Slick Foam w/ 105,380# of 20/40 Brown Sand. Total N2:1,165,700SCF	3712'-4140'	Frac'd w/ 133,090 gals 70Q N2 Visco Elastic Foam w/ 91,594# of 20/40 Brown Sand. Total N2:1,709,400SCF
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28. PRODUCTION

Date First Production 12/5/12 GRC	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 12/11/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 43 mcf/h	Water - Bbl. trace bwp/h	Gas - Oil Ratio
Tubing Press. SI-558psi	Casing Pressure SI-462psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1032 mcf/d	Water - Bbl. 5 bwp/d	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
--	-----------------------

31. List Attachments: **This well is a Blanco Mesaverde, Basin Dakota & Basin Mancos being commingled by DHC order # 4574.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927
 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature **Arleen White** Printed Name : **Arleen White** Title: **Staff Regulatory Tech.** Date : **12/20/12**

E-mail Address **arleen.r.white@conocophillips.com**

PC

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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8", 4.7#, L-80	7243'		

26. Perforation record (interval, size, and number) MANCOS w/ .34" diam. 3SPF @ 6296' - 6486' = 63 Holes 3SPF @ 6060' - 6256' = 66 Holes Manocs Total Holes = 129	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6296'-6486'</td> <td>Frac'd w/ 119,854 gals 70Q N2 20# LG/Foam w/ 81,632# of 20/40 Brown Sand. Total N2:1,687,100SCF</td> </tr> <tr> <td>6060'-6256'</td> <td>Frac'd w/ 153,104 gals 70Q 25# Gel Foam w/ 155,677# of 20/40 Brown Sand. Total N2:1,908,400SCF</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6296'-6486'	Frac'd w/ 119,854 gals 70Q N2 20# LG/Foam w/ 81,632# of 20/40 Brown Sand. Total N2:1,687,100SCF	6060'-6256'	Frac'd w/ 153,104 gals 70Q 25# Gel Foam w/ 155,677# of 20/40 Brown Sand. Total N2:1,908,400SCF
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28. PRODUCTION

Date First Production 12/5/12 GRC	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI
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Date of Test 12/11/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 8mcf/h	Water - Bbl. trace bwp/h	Gas - Oil Ratio
Tubing Press. SI-558psi	Casing Pressure SI-462psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 199mcf/d	Water - Bbl. 1 bwp/d	Oil Gravity - API - (<i>Corr.</i>)	

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E-mail Address **arleen.r.white@conocophillips.com**

INSTRUCTIONS

pc

