

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 14 2013

5. Lease Serial No. SF-078640

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-7 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 28-7 Unit 154F
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-31145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT P (SE/SE), 842' FSL & 1205' FEL, Sec. 17, T27N, R7W Bottomhole UNIT O (SE/SE), 1340' FSL & 2050' FEL, Sec. 17, T27N, R7W		10. Field and Pool or Exploratory Area Basin DK
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TVD</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Setting Depth</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to change the proposed setting depth from the APD BLM approved depth of 7542' to 7572' due to mud drill. The new Project Proposal Plan is attached.

RCVD JAN 17 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Title Staff Regulatory Technician
Signature <i>Arleen White</i>	Date 1/11/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>William Tambekou</i>	Title Petroleum Engineer	Date 1/15/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-7 UNIT 154F

DEVELOPMENT

Lease:		AFE #: WAN.CDR.1103			AFE \$:		
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: RIO ARRIBA	API #:	
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Directional							
Latitude: 36.567937	Longitude: -107.592930	X:	Y:	Section: 17	Range: 007W		
Footage X: 1205 FEL	Footage Y: 842 FSL	Elevation: 6597	(FT)	Township: 027N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Directional							
Latitude: 36.569309	Longitude: -107.595772	X:	Y:	Section: 17	Range: 007W		
Footage X: 2050 FEL	Footage Y: 1340 FSL	Elevation:	(FT)	Township: 027N			
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6612 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
SAN JOSE	15	6597		<input type="checkbox"/>			Lost 340 bbls in San Juan 27-8 B 5.
Surface Casing	320	6292		<input type="checkbox"/>		48	12-1/4 hole. 320' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 170 cuft. Circulate cement to surface.
NACIMIENTO	651	5961		<input type="checkbox"/>			
OJO ALAMO	2210	4402		<input type="checkbox"/>			
KIRTLAND	2333	4279		<input type="checkbox"/>			
FRUITLAND	2612	4000		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	3035	3577		<input type="checkbox"/>	417		
LEWIS	3160	3452		<input type="checkbox"/>		108	
HUERFANITO BENTONITE	3388	3224		<input type="checkbox"/>			
CHACRA	3963	2649		<input type="checkbox"/>			
UPPER CLIFF HOUSE	4485	2127		<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	4685	1927		<input type="checkbox"/>	251		Gas
MENEFEE	4707	1905		<input type="checkbox"/>			
Intermediate Casing	4856	1756		<input type="checkbox"/>		139	8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1094 cuft. Circulate cement to surface.
POINT LOOKOUT	5309	1303		<input type="checkbox"/>			Gas
MANCOS	5656	956		<input type="checkbox"/>			
UPPER GALLUP	6464	148		<input type="checkbox"/>			
GREENHORN	7241	-629		<input type="checkbox"/>			
GRANEROS	7304	-692		<input type="checkbox"/>			
TWO WELLS	7337	-725		<input type="checkbox"/>	2837	193	Gas
PAGUATE	7421	-809		<input type="checkbox"/>			Gas

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 28-7 UNIT 154F

DEVELOPMENT

UPPER CUBERO	7455	-843	<input type="checkbox"/>	Gas
LOWER CUBERO	7478	-866	<input type="checkbox"/>	Gas
ENCINAL	7542	-930	<input type="checkbox"/>	TD ~ T/Encinal. Est bottom perf 7527'
Total Depth	7572	-960	<input type="checkbox"/>	197 6-1/4" hole, 4-1/2" 11.6 ppf, L-80 LTC/BTC casing. Cement w/ 360 cuft. Circulate cement a minimum of 100' inside the previous casing string.
BURRO CANYON	7595	-983	<input type="checkbox"/>	
MORRISON	7620	-1008	<input type="checkbox"/>	

Reference Wells:

Reference Type	Well Name	Comments
Production	SAN JUAN 28-7 NP 185	

Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

GR/CBL

Mudlog ~100' above GLLP down to TD.

Mudlogger will call TD.

Est bot perf ~15' above TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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