

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

JAN 07 2013

5. Lease Serial No.

NMNM-03195-A

6. If Indian, Allottee or Tribe, Name

7. If Unit of BIA Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

8. Well Name and No.

Sullivan #1A

9. API Well No.

30-045-24079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SWNW), 1640' FNL & 1070' FWL, Sec. 7, T30N, R10W

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Pump

Repair

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources plans to change out the pump on subject well per the attached procedure and wellbore diagram. H2S potential exists on this well, the current H2S Contingency plan is also attached.

RCVD JAN 9 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

*Denise Journey*

Date

1/3/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Petroleum Engineer

Title

Date

01/07/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

# ConocoPhillips

## SULLIVAN 1A

### H2S Well

#### Expense - RTP Projects

Lat 36° 49' 44.4" N

Long 107° 55' 45.552" W

#### PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Pressure test tubing to 1000 psi before unseating the pump, release pressure.
5. Unseat pump & kill well with 2% KCl water, if necessary.
6. TOOH with rods (per pertinent data sheet).
7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
8. TOOH with tubing (per pertinent data sheet).

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.

9. If fill is tagged, PU bailer and CO to 5,452' PBTD. If fill is too hard or too much to bail, utilize the air package.

Save a sample of the fill and contact engineer for further analysis. TOOH. LD tubing bailer (if applicable). If fill could not be CO to 5,452' PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with tubing.

Run Same BHA: No  
Tubing Drift ID: 1.901"  
  
Land Tubing At: 5,365'  
KB: 12'

#### Tubing and BHA Description

1	2-3/8" Mule Shoe
1	Price Type 30'
1	1-7/8" ID F-Nipple
1	2-3/8" J-55 Tubing
1	2-3/8" Pup Joint
167	2-3/8" J-55 Tubing
as needed	2-3/8" Pup Joints
1	2-3/8" Tubing Joint

11. ND BOP, NU B-1 Adapter, ratigan (or rod-lock), and flow tee (place rod ratigan, below flow tee). RIH with rods. Place 5 guides per rod where rod wear was found. Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.

Run Same Rod Assembly: No Run Same Pump: No

#### Rod Description

#### Pump Component Description

1	1.25" Insert Pump	RHBC 2" x 1-1/4" x 25' 3-Tube insert pump.
1	1" x 1' Lift Sub	
1	3/4" Guided Rod Sub	Do not set pump to tag.
1	21K JWD Shear Tool	
6	1.25" Sinker Bars	
207	3/4" Sucker Rods	
As Needed	3/4" Pony Rods	
1	1.25" x 22' Polished Rod	

12. Space out pump 1"/1000' in depth and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

13. Notify lease operator that well is ready to be returned to production. RD, MOL.

Current Schematic - Version 3

ConocoPhillips

Well Name: SULLIVAN#1A

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004524079		BLANCO RV (PRO)	00078	NEW MEXICO		
Grid Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grid Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,171.00	6,183.00	12.00	6,183.00	6,183.00		

Well Config: - Original Hole, 12/12/2012 6:49:36 AM

