UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

VELL COMPLETION OR RECOMPLETION REPORT A	りこう	20	2012
VELL COMPLETION OR RECOMPLETION REPORT A	NIPITOG	$\omega \cup$	TOIT

			DORE	NO OI LA		OLIVILIA	ำ ก	EC 20 2012		Expires, sary 51,	2010
	•	WELL C	COMPLETIO	N OR REC	COMPLETIC	ON REPO	DRT AND	EG 20 2012	5. Lease Serial N		
<u> </u>	<u> </u>									SF-07884	0
la. Type of Well		Oil Well	X Gas We		Dry	Other	Farm	ngton Field Omce	6. If Indian, Allot	tee or Tribe Name	
b. Type of Completio	n: X	New Well	∐ Work C	ver	Deepen	Plug _(B)	ack I I	off Reynd Manager	EINOMINI	1-18 m 13	36
	,	Other:					ui ouu i		7. Unit or CA A	greement Name an SAN JUAN 28-7	d No.
2 21 60 400		Other.						<u> </u>	8. Lease Name ar		UNII -4
2. Name of Operator			CanacaPi	hillips Con	nany					ia weii No. San Juan 28-7 U:	nit 11OD
3. Address		·	Conocox		Sa. Phone No. (include area	code)		9. API Well No.	an Juan 20-7 O.	mit 1101
	O Box 4289, Farmi	ngton, NM	87499	}	,		505) 326-9	700		30-039-309	172 -OOC &
4. Location of Well (Re	eport location clearly and	in accordance	with Federal red	puirements)*					10. Field and Poo	ol or Exploratory	
										Basin Dako	
At surface			UNIT	N (SE/SW), 1	116' FSL & 178	85' FWL				M., on Block and Sur	
		•								SURFACE: SEC: 1 BOTTOM: SEC: 1	
At top prod. Interva	il reported below			Ţ	JNIT N (SE/SW	'), 1235' FSI	L & 2459' FV	/L	12. County or Pa		13. State
	•					,,					
At total depth				IT N (SE/SW), 1235' FSL &					Arriba	New Mexico
Date Spudded		15. Da	te T.D. Reached	•	16. Date Cor	-	ы. Поперати		17. Elevations (I	OF, RKB, RT, GL)*	a ren
	3/28/2012		9/19/201			D&A		to Prod. 12/05/2012 GRC	<u> </u>	6611' GL / 662	6' KB
18. Total Depth:	MD TVD	766 756		Plug Back T.D		MD CVD	7634' 7529'	20. Depth Bridge Plug Set:		MD TVD	
21 Time Floatrie & C	ther Mechanical Logs Rur				<u>'</u>	I VD	1329	22. Was well cored?			Yes (Submit analysis)
21. Type Electric & C	met Mechanical Logs Kui										• •
		•	GR/CCL/CBL	•				Was DST run?		= =	Yes (Submit report)
22 0 : 17:	1 (B H							Directional Survey?		No X	Yes (Submit copy)
	Record (Report all strings :	[Stage	Cementer .	No. of Sks. &	Slurry Vol.	1	Т
Hole Size	Size/Grade	Wt. (#/ft.) Top (M	D) B	ottom (MD)		epth	Type of Cement	(BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		348'		ı/a	101sx-Type I-II	29bbls	Surface	5bbls
8 3/4"	7" / J- 55	23#	0		4885'		n/a	636sx-Premuim Lite	228bbls	Surface	50bbls
6 1/4"	4 1/2" / L-80	11.6#	0_		7656'	n	ı/a	223sx-Premuim Lite	80bbls	3940'	n/a
			-						- R (WD JAN 7	13
						 			111		
24. Tubing Record										NICT O	2 Y L
Size	Depth Set (MD)	Pac	ker Depth (MD)	, Siz	e De	pth Set (MD))	Packer Depth (MD)	Size	LDepth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Intervals	7533'		n/a		26 D	erforation Re					
23. Frouting mervas	Formation		Top	Botte		enoration K	Perforate	d Interval	Size	No. Holes	Perf. Status
A)	Lower Daktoa		7512'	756			28		.34"	20	open
B)	Upper Daktoa		7342'	750	4'		18	PF	.34"	31	open
C)	Total			_						51	
D)	eatment, Cement Squeeze,	etc	_!	!							
21. Acid, Fracture, 11	Depth Interval							Amount and Type of Material	<u>_</u>		
		• • • • • • • • • • • • • • • • • • • •	Acidize w/ 10	bbls of 15% 1	HCL. Frac'd w/	116,760gals		am w/ 40,624# of 20/40 Brown	sand, Pumped 11	lbbls of fluid. Total	N2:2,410,600SCF.
	7342' - 7560'										
· · · · · · · · · · · · · · · · · · ·											
28. Production - Inter		T									
Date First Produced	Test Date	Hours Tested	Test	1	l l	Water BBL	Oil Gravity	Gas	Production	Method	
Produced		Testeu	Production	DDL	MCF	DBL	Corr. API	Gravity			
12/05/2012 GRC	12/7/2012	Ihr.		trace/boph	17/mcf/h	trace /bwph	n/a	n/a		FLOW	ING
Choke	Tbg. Press.	Csg.	24 Hr.			Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL .	MCF	BBL	Ratio				
1/2"	SI-581psi	SI-943psi		2/bopd	409/mcf/d	8/ bwpd	n/a		. e	HUT IN	
28a. Production - Inte		Or-Naphai	· · · · · · · · · · · · · · · · · · ·	1 2 colta	407/MCI/U	огомра	1 n/a		3.		
Date First	Test Date	Hours	Test		Gas	Water	Oil Gravity	Gas	Production	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
			· Anna								
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	L		
Size	Flwg	Press	Rate			RRI.	Ratio			•	

*(See instructions and spaces for additional data on page 2)

SI

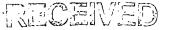
ACCEPTED FOR RECORD

DEC 2 1 2012

FARMINGTON FIELD OFFICE BY <u>William Tambek</u>ou



Produced Choke Tbg Size Flw SI 28c. Production - Int	st Date g. Press. vg.	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas	Production Method	
Size Flw SI 28c. Production - Int Date First Tes	vg.		·				0011.711.7	Gravity		
Size Flw SI 28c. Production - Int Date First Tes	vg.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Date First Tes		Press.	Rate	BBL	MCF	BBL	Ratio	Well olding		·
Date First Tes			THE STITE OF							
		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity '	Troduction Method	
Choke Tbg Size Flw SI	wg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
							· ·			
29. Disposition of G	Gas (Solid, used)	for fuel, vi	ented, etc.)					_		
						то ве	SOLD			
30. Summary of Porc	rous Zones (Incl	ude Aquife	ers):		<u> </u>			31. Formatic	on (Log) Markers	
Show all important including depth introceroseries.	-	-					t,			
	1	$-\Gamma$	· · · · · · · · · · · · · · · · · · ·					 		Тор
Formation	Тор		Bottom		Descript	ions, Conte	nts, etc.		Name	Meas. Depth
				<u> </u>				ļ		
Ojo Alamo Kirltand	2213' 2270'		2270' 2750'			White, cr-gr ss			Ojo Alamo Kirltand	2213' 2270'
Kilitand	2270		2730		ny sa interpet	dded w/tight, g	gry, line-gr ss.		Kiritand	2270
Fruitland	2750'		2896'	Dk gry-gry			med gry, tight, fine gr ss.		Fruitland	2750'
Pictured Cliffs	2896'		3151'			y, fine grn, tig			Pictured Cliffs	2896'
Lewis	3151'		3488'	Shale w/ siltstone stingers White, waxy chalky bentonite					Lewis	3151'
Huerfanito Bentonii	ite 3488'	1	3915'		White, v	vaxy chalky be	entonite		Huerfanito Bentonite	3488'
Chacra	3915'		4500'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale					Chacra	3915'
Mesa Verde	4500'		4697'			d-fine gr ss, ca			Mesa Verde	4500'
Menefee	4697'		5282'	Med-dark gry, fine gr ss, carb sh & coal					Menefee	4697'
			i			-	sh breaks in lower part o	n		
Point Lookout	5282'	'	·5677'			formation	•	į	Point Lookout	5282'
Mancos	5677'		6453'			ark gry carb sł			Mancos	5677'
Gallup	6453'		7240'	Lt. gry to br		cac gluac silts eg. interbed sl	& very fine gry gry ss w/		Gallup	6453'
Greenhorn	7240'		7299'						Greenhorn	7240'
Graneros	7299'		7338'	Highly calc gry sh w/ thin Imst. Dk gry shale, fossil & carb w/ pyrite incl.			l	Graneros	7299'	
0.1-4-	7220			Lt to dark gry			w/ pyrite incl thin sh band	s		
	Dakota 7338'			•	Y shale break			Dakota	7338'	
Morrison 32. Additional remai	arks (include plu	gging proc	edure):	meroe	a gm, om æ i	red waxy sn &	fine to coard grn ss	<u></u>	Morrison	<u></u>
			i nis is	a Bianco W	iesaverue č	& Basin Dai	kota commingle well	under DHC36	у узА <i>L</i> .	·
33. Indicate which it	items have been	attached l	y placing a chec	k in the app	ropriate box	es:				
X Electrical/Med	chanical Logs (1	I full set re	eq'd.)		Geol	ogic Report	DS	Γ Report	Directional Surv	еу
Sundry Notice	e for plugging a	nd cement	verification		Core	Analysis	Oth	er:		
34. I hereby certify	that the foregoing	ng and atta	sched information	is complete	e and correc	t as determin	ned from all available	records (see at	tached instructions)*	
Name (pleas	ase print)	^	Aı	rleen White			Title		Staff Regulatory Tech.	
Signature		\mathcal{U}	ileen li	Mile	, 		Date	12/2	0112	



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 20 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		AAFFT (COMPLETIO	N OR REC	COMPLET	ION REPO	Farm	ngto	n Field Offic	5. Lease Serial N	o. SF-078	840	
Ia. Type of Well		Oil Well	X Gas We		Dry	Other	นเซลน	J	nania 5		tee or Tribe Name		
b. Type of Completion	n; X	New Well	Work O	ver	Deepen	Plug Ba	ack I	Diff. Resv		NM NA	1784/ greement Name	and No	
		Other:							ľ	r. Olikol OAA	SAN JUAN 28		
2. Name of Operator										3. Lease Name at			
3. Address			ConocoPl	tillips Com		(include area	code)			API Well No.	an Juan 28-7	Unit 11OP	
P	O Box 4289, Farmi					•	505) 326-9	700				0972 - 0062	
 Location of Well (R. 	eport location clearly and	'in accordance	with Federal req	uirements)*					Į.	10. Field and Pool or Exploratory Blauco Mesaverde			
At surface			UNIT	N (SE/SW), 1	116' FSL & 1	785' FWL			ţ	11. Sec., T., R.,	M., on Block and		
									l			C: 19, T27N, R7W	
At top prod. Interva	il reported below			τ	JNIT N (SE/S	W), 1235' FSI	& 2459' FV	VL	ŀ	12. County or Pa		2: 19, T27N, R7W 13. State	
			****	 	10051 501								
At total depth 14. Date Spudded	· · · · · · · · · · · · · · · · · · ·	15. Da	te T.D. Reached	II N (SE/SW	16. Date C						Arriba OF, RKB, RT, GL	New Mexico	
•	3/28/2012	9/19/2012	2		D&A	X Ready	to Prod.	12/04/2012 GRC	-	6611' GL / 6			
18. Total Depth:	MD	766		lug Back T.D.	:	MD	7634'	20.	Depth Bridge Plug Set:		MD		
21 Type Flectric & O	TVD ther Mechanical Logs Rus	756 n. (Submit con				TVD	7529'	122	Was well cored?		TVD No X	Yes (Submit analysis)	
21. Typo Electric & O	Irseonameni Loga Kui		GR/CCL/CBL			•		\[\frac{2}{2}.	Was DST run?		X No	Yes (Submit report)	
								- 1	Directional Survey?		=======================================	Yes (Submit copy)	
23. Casing and Liner R	ecord (Report all strings	set in well)				-, -							
Hole Size	Size/Grade	Wt. (#/ft	.) Top (M	D) B	ottom (MD)	-	Cementer epth		No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top	* Amount Pulled	
12 1/4"	9 5/8" / H-40	32.3#	0		348'		/a		101sx-Type I-II	29bbls	Surface	5bbls	
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	23#	0		4885' 7656'		/a		36sx-Premuim Lite	228bbls	Surface 3940'	50bbls	
0 1/4	+1/2 / L-80	11.0#			7030	 "	n/a		235X-Fremum Lite	80bbls		n/a	
										8.7	ALL OAK	Lei	
24. Tubing Record	L	L								الــــــــــــــــــــــــــــــــــــ	IL COMS.		
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	e I	Depth Set (MD)	Pac	ker Depth (MD)	· · · Size ·	Depth Ser (N		
2 3/8", 4.7#, L-80 25. Producing Intervals	7533'		n/a		26	Perforation Re	mord .						
25. Floducing linervals	Formation		Тор	Botte		T CHOTALION KE	Perforate	d Interva	1 .	Size	No. Holes	Perf. Status	
A)	Point Lookout		5351'	567 526			18			.34"	25	open	
B) C) D)	Menefee Total		4908'	326			1S	Pr .		.34"	25 50	open	
27. Acid, Fracture, Tr	eatment, Cement Squeeze Depth Interval	, etc.			<u>·</u>			Amount	and Type of Material				
			Acidize w/ 10	bbls of 15% l	HCL. Frac'd v	v/ 112,400gals			01,466# of 20/40 Brown	sand. Pumped 8	2bbls of fluid. To	al N2:1,607,700SCF.	
	5351' - 5672'												
	1000t 7460t		Acidize w/ 10	bbls of 15% l	HCL. Frac'd v	w/ 101,500gals	70Q Slick fo	am w/ 9	3,230# of 20/40 Brown s	and. Pumped 72	bbls of fluid. Tota	I N2:1,756,200SCF.	
	4908' - 5268'												
28. Production - Inter	val A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Dradust's	Mathod		
Produced	l est Date		Production		MCF	BBL	Corr. API		Gravity	Production	Method		
12/04/2012 000	13/5/5012	\ \		trace/boph	42/mcf/h	·	· .	}		}		wwo	
12/04/2012 GRC Choke	12/7/2012 Tbg. Press.	Csg.	24 Hr.	Oil	Gas	1 /bwph Water	Gas/Oil		n/a Well Status		FLO	WING	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1					
1/2"	SI-581 psi	SI-943psi		4/bopd	1000/mcf/d	19/ bwpd	n/a	İ		S	HUT IN		
28a, Production - Inte	rval B					······································							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production	Method		
. 1000ccu		l careu	Production	555		355	Con. AFI	[Gravity				
Chalia	The Dress	L		Oil	Goo	Water	Goo/C2		Well Status				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
	SI							}					
*/See instructions and	spaces for additional data	On page 2)		L	l	ــــــــــــــــــــــــــــــــــــــ	L	1					

NMOCD

CONTRACTOR RECORD

DEC 2 1 2012

::--MINGTON FIELD OFFICE BY Williams Tambekou



	- Interval C	т.			1.	1				
te First				Gas	Water	Oil Gravity	Gas	Production Method	•	
duced		Tested	Production	BBL	MCF	BBL	Сотт. АРІ	Gravity		
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
е	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	wen status		
	SI .									
c. Production	Internal D						<u> </u>	<u> </u>		
te First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			THE SERVICE SE							
ıoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
ze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1		
	SI				ľ					
Disposition	of Gas (Solid, use	d for fuel, v	vented, etc.)		<u> </u>					
•										
Summary of	f Porous Zones (In	clude Aqui	fers)			TO BE	SOLD	I31 Formatio	on (Log) Markers	
. Summary Of	i i orous zones (in	Cidde Aiqui	1013).				•	J. Polliado	on (Log) Markers	
Show all imp	ortant zones of po	rosity and c	ontents thereof:	Cored interv	vals and all o	drill-stem tes	t,	1		
	oth interval tested,	cushion use	ed, time tool ope	n, flowing an	d shut-in pr	essures and				
recoveries.	•									
				<u> </u>						Тор
Formation Top Bottom		-	Descrip	tions, Conte	nts, etc.	1	Name	Meas. Depth		
Ojo Alam	10 221	3'	2270'	 		White, cr-gr ss		· · · ·	Ojo Alamo	2213'
Kirltand	4	1	2750'	(dded w/tight, g			Kirltand	2270'
Fruitland	i 275	.0'	2896'	1	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				Fruitland	2750
Pictured CI		i	3151'	Dk gly-gly		gm silts, light- ry, fine gm, tig			Pictured Cliffs	2750' 2896'
Lewis	315	- 1	3488'	1		w/ siltstone sti		·	Lewis	3151'
Iuerfanito Ber	4	1	3915'			waxy chalky be	-	· ·	Huerfanito Bentonite	3488'
				1						
Chacra	1		.4500'	L			ne w/ drk gry shale		Chacra	3915'
Mesa Ver			4697'			ed-fine gr ss, ca			Mesa Verde	4500'
Menefee	469	77'	5282']	-	y, fine gr ss, ca]	Menefee	4697'
Point Look	out 528	2'	5677'	Med-light gr	y, very fine gr	ss w/ frequent formation	sh breaks in lower part of	ď	Point Lookout	5282'
Mancos		- 1	6453'	1	. D	ark gry carb sl	1.	}	Mancos	5677'
				Lt. gry to b		-	& very fine gry gry ss w/			
Gallup Greenhor	. 645		7240'	į.		reg. interbed sl			Gallup	6453'
Graneros	l.	- 1	7299' 7338'			alc gry sh w/ tl fossil & carb v			Greenhorn Graneros	7240' 7299'
		ŀ	7550		y foss carb sl	calc sl sitty ss	w/ pyrite incl thin sh band:	s		
Dakota - Morrisor		98'		1		y Y shale breal			Dakota	7338'
	remarks (include p	lugging pro	cedure):	Interp	ea grn, om &	red waxy sn &	fine to coard grn ss	<u> </u>	Morrison	
	. ` .	<i>co c i</i>	-	s a Blanco N	Aesaverde	& Basin Dal	kota commingle well	under DHC3	693AZ.	
	•						4		•	
			to along a sho	ok in the on-	ropriate he-				•	
Indiant	sigh itama h-ca b-	n ottock a d		ck in the app	лорпате вох	ces.				
3. Indicate wh	nich items have bed	en attached	by placing a che			logic Report	DS.	T Report	Directional S	Survey
_	ich items have bed /Mechanical Logs				Geo	logic Keport				
X Electrical		(1 full set r	req'd.)			e Analysis	Oth	ner:		
X Electrical Sundry N	/Mechanical Logs	(1 full set t	req'd.) t verification	on is complet	Core	Analysis			ttached instructions*	
X Electrical Sundry N I hereby cer	/Mechanical Logs	(1 full set t	req'd.) t verification ached information		Core	Analysis	ned from all available			
X Electrical Sundry N	/Mechanical Logs	(1 full set t	req'd.) t verification ached information	Arleen White	Core	Analysis			ttached instructions)* Staff Regulatory Tech.	

(Continued on page 3)

(Form 3160-4, page 2)