Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 31 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| WELL | COMPL | FTION OF | RECOMP | FTION | REPORT | ANDIOG | |
|------|-------|----------|--------|-------|--------|--------|--|

| | | | | | | | <u></u> | | The Child | <u> </u> | SF-078 | 040 |
|----------------------------------|----------------------------|---------------------------------------|---|--------------|----------------|---|---------------------|----------|---------------------------------------|-----------------------|-----------------------|--------------------------------------|
| la. Type of Well | | Oil Well | X Gas We | == | Dry | Other. | ಟಿ:ಶಿಚ್ಚು (| בו וני | and Wanagerre | 6. If Indian, Allotte | e or Tribe Name | |
| b. Type of Completion | n: X | New Well | ∐ Work O | ver | Deepen | Plug Ba | ack 📙 I | Diff, Re | svr., | 7. Unit or CA Ag | - 184-13 | 2-AK |
| | | Other: | | | | | | | | 7. Officer CA Agi | SAN JUAN 2 | |
| 2. Name of Operator | | _ | | | | | | | | 8. Lease Name and | Well No. | |
| | | | ConocoP | hillips Cor | | | | | | | ın Juan 28-7 | Unit 217N |
| 3. Address | O Box 4289, Farmi | ington NM | 87499 | | 3a. Phone No | o. (include area | code) (505) 326- | 9700 | | 9. API Well No. | 30-039-3 | 1089 - 00 C 1 |
| | port location clearly and | | | uirements)* | | | (505) 520- | 2100 | | 10. Field and Pool | | |
| | • | | | | | | | | | | Basin Da | |
| At surface | | | UNIT | E (SW/NW), | 1645' FNL 8 | Ł 1119' FWL | | | | 11. Sec., T., R., N | | |
| | | | | | | | | | | | | C: 28, T27N, R7W C: 28, T27N, R7W |
| At top prod. Interva | l reported below | | | | UNIT F (SE/ | NW), 1418' FN | IL & 2398' F | WL | | 12. County or Par | | 13. State |
| | | | | | | | | | | | | |
| At total depth 14. Date Spudded | | IS Dat | e T.D. Reached | IIT F (SE/NW | | 2398' FWI Completed | | • | | 17. Elevations (D | Arriba F RKB RT GL | New Mexico |
| • | /13/2012 | 15. 15. | 9/30/201 | 2 | 10. 5 | D&A | X Ready | to Proc | d. 12/14/2012 GRC | Tr. Zievanons (E | 6582' GL / 6 | |
| 18. Total Depth: | MD | 769: | 5' 19. F | lug Back T.D | : | MD | 7674' | 20 | . Depth Bridge Plug Set: | 1 | MD | , 1 |
| | TVD | 746 | 3' | | | TVD | 7442' | | | | TVD | |
| 21. Type Electric & O | ther Mechanical Logs Ru | | | | | | | 22 | . Was well cored? | | X No | Yes (Submit analysis) |
| | | • | GR/CCL/CBL | | | | | | Was DST run? | | X No | Yes (Submit report) |
| | | | | | | | | | Directional Survey? | | ∐ No | X Yes (Submit copy) |
| | ecord (Report all strings | T | | - 1 | | Stage (| Cementer | | No. of Sks. & | Slurry Vol. | 1 | . 1 |
| Hole Size | Size/Grade | Wt. (#/ft. |) Top (M | D) B | ottom (MD) | _ | epth | | Type of Cement | (BBL) | Cement top | * Amount Pulled |
| 12 1/4" | 9 5/8" / H-40 | 32.3# | 0 | | 348' | | ı/a | | 101sx-Pre-mix | 29bbls | Surface | Ibbl |
| 8 3/4" 6 1/4" | 7" / J-55 4 1/2" / L-80 | 23# 11.6# | 0 | | 5058' 7687' | | 1/a 1/a | | 664sx-Premuim Lite 216sx-Premuim Lite | 239bbls 78bbls | Surface 3665' | 57bbls n/a |
| 0 1/4 | 4 1/2 / 1,200 | 11.0# | - | | 7007 | | 1/4 | | 2103x-1 temanin Lite | | h TON 7 | |
| | | | | | | | | | | | 30NS. E | |
| 04 T.I. D. I | | <u> </u> | | | | | | | | | | , F.A. * |
| 24. Tubing Record Size | Depth Set (MD) | Pac | ker Depth (MD) | Siz | re l | Depth Set (ME |)) | P | acker Depth (MD) | Size | Depth Set (N | MD) Packer Depth (MD) |
| 2 3/8", 4.7#, L-80 | 7548' | | n/a | | | - · · · · · · · · · · · · · · · · · · · | | | | | | |
| 25. Producing Intervals | | | | | 26. | Perforation Re | | | | | 1 | |
| A) | Formation Dakota | · · · · · · · · · · · · · · · · · · · | Top 7476' | Bott 755 | | | Perforat | ed Inter | rval | Size | No. Holes | Perf. Status open |
| B) | Dakota | | 7574' | 764 | | | | SPF | | .34" | 40 | open |
| C) | Total | | | | | | | | · | | 56 | |
| D) | eatment, Cement Squeeze | etc | <u> </u> | | | | | | | 1 1 | | |
| 27. Acid, Fracture, 11 | Depth Interval | , | 1 | | | | | Amou | int and Type of Material | | | |
| | | | Acidize w/ 10 | bbls of 15% | HCL. Frac'd | w/ 40,362gal w | / 40,504# of | 20/40 A | Arizona sand. Pumped 116 | bbls of fluid. Total | N2:2,358,000S0 | CF. |
| | 7476' - 7645' | | | | | | | | | | | |
| | | | _ | | | | | | | | | |
| | | | - | | | | | | | | | • |
| 28. Production - Inter | val A | | | | | | | | | | | |
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | | Gas | Production N | 1ethod | |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. API | | Gravity | | | |
| 12/14/2012 GRC | 12/19/2012 | thr. | CHARMACAN | 0/boph | 53/mcf/h | 2/bwph | n/a | | n/a | į | FLO | WING |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | | Well Status | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | | | |
| 1/2" | SI-1075psi | SI-975psi | | 0/bopd | 1263/mcf/c | 1 45/ bwpd | n/a | | | SHI | UT IN | |
| 28a. Production - Inte | | | | · | | | | | | | | |
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | | Gas | Production I | Method | |
| Produced | } | Tested | Production | BBL | MCF | BBL | Corr. API | | Gravity | | | |
| | | | | <u> </u> | | 1 | ļ | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | | Well Status | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | | | |
| | 1 | 1 | N W PY | 1 | 1 | 1 | 1 | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR PECORD

DEC 3 1 2012

FARMINGTON FIELD OFFICE

W William Tambekou



NMOCD

| | · | | | | · | · | | <u></u> | | |
|----------------------------|--|----------------|--------------------|---------------|------------------|-------------------------------------|------------------------------|------------------|---------------------------------|----------------|
| 266. Production - | Interval C Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
| Produced | rest Date | Tested | Production · | BBL | MCF | BBL | Corr. API | Gravity | Production Method | |
| Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oíl Ratio | Well Status | | |
| | | <u> </u> | | | <u> </u> | | <u> </u> | | | |
| 28c. Production Date First | - Interval D Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
| Produced | Test Date | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | Production Method | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | <u> </u> | |
| | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | 1.01.01.11.10 | | |
| | SI | | | 1 | Ì | | 1 | | | |
| 29. Disposition of | of Gas (Solid, used | d for fuel, v | rented, etc.) | | | | | | | |
| | | | | | | то ве | SOLD | | | |
| 30. Summary of | Porous Zones (In- | clude Aqui | fers): | | | | | 31. Formation | on (Log) Markers | |
| • | rtant zones of por h interval tested, d | - | | | | | st, | | | |
| | | | | | | | | | | Тор |
| Formation | Top | P | Bottom | | Descrip | otions, Conte | nts, etc. | | Name | Meas. Depth |
| Ojo Alamo | 220 | 5' | 2373' | | | White, cr-gr ss | 3 | | Ojo Alamo | 2205' |
| Kirltand | 237 | 3' | 2833' | ' | Gry sh interbe | edded w/tight, | gry, fine-gr ss. | | Kirltand | 2373' |
| Fruitland | 283 | 3' | 3050' | Dk gry-gry | carb sh, coal, | grn silts, light | -med gry, tight, fine gr s | s. | Fruitland | 2833' |
| Pictured Cli | ffs 305 | 0' | 3227' | - | Bn-G | iry, fine grn, tig | ght ss. | | Pictured Cliffs | 3050' |
| Lewis | 322 | | 3552' | | | w/ siltstone st | - | | Lewis | 3227' |
| Huerfanito Ben | tonite 355 | 2' | 4031' | 1 | White, | waxy chalky b | entonite | | Huerfanito Bentonite | 3552' |
| Chacra | 403 | 1' | 4819' | Gry fi | n grn silty, gla | auconitic sd sto | one w/ drk gry shale | | Chacra | 4031' |
| Mesa Verd | le 481 | 9'. | 4850' . | | Light gry, m | ed-fine gr ss, c | arb sh & coal | | Mesa Verde | 4819' |
| Menefee | 485 | 0' | 5412' | ļ | Med-dark gr | ry, fine gr ss, ca | arb sh & coal | | Menefee | 4850' |
| Point Look | out 541 | 21 | 5806' | Med-light gr | y, very fine g | r ss w/ frequent formation | t sh breaks in lower part | of | Point Lookout | 5412' |
| Mancos | 580 | | 6600' | | П | Dark gry carb s | h. | | Mancos | 5806' |
| | 1 . | | | Lt. gry to b | | | s & very fine gry gry ss v | v/] | | |
| Gallup | 660 | | 7371' | | | rreg. interbed s | | Ì | Gallup | 6600' |
| Greenhori Graneros | | | 7421' 7472' | l l | | calc gry sh w/ t , fossil & carb | | | Greenhorn Graneros | 7371' 7421' |
| | į | | 7472 | Lt to dark gr | y foss carb sl | calc sl sitty ss | w/ pyrite incl thin sh bar | ıds | | |
| Dakota Morrison | 747 | (2) | | Interb | | ly Y shale brea red waxy sh & | ks t fine to coard grn ss | - | Dakota Morrison | 7472' |
| | emarks (include p | lugging pro | ocedure): | | 5,11,011,11 | | o mile to total o gin sa | | | |
| | | | | s a Dianco | insaverue. | e basii ba | kota commingle we | in united biffes | VIAL. | |
| 33. Indicate whi | ich items have bee | en attached | by placing a che | ck in the app | propriate bo | xes: | | | | |
| X Electrical | Mechanical Logs | (1 full set | req'd.) | | Geo | ologic Report | d 🔲 D | ST Report | Directional Sur | vey |
| Sundry N | otice for plugging | and cemen | t verification | | Cor | e Analysis | | ther: | | |
| 34. I hereby cer | tify that the forego | oing and at | tached information | on is complet | te and corre | ct as determ | ined from all availabl | e records (see a | ittached instructions)* | |
| Name (| please print) | _ | , | Arleen White | : | | Title | | Staff Regulatory Tech. | |
| | · | Tile | | ute | | | | 12/2 | 1 | |
| Signatu | re(| Mel | n we | | | | Date | 12-13 | 1112 | |
| | | | | | | | owingly and willfully | to make to any | department or agency of the Uni | ted States any |
| iaise, fictitious o | or fraudulent state | ments or re | presentations as | to any matter | within its | jurisdiction. | | | | |

(Continued on page 3) (Form 3160 4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT

DEC 31 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| | | WELL | COMPLETIC | ON OR RE | COMPLE | TION REP | ORT ÂND | regrica Field Offi <u>and and Manage</u> | 5. Lease Serial No. | SF-07864 | .0 |
|--------------------------------------|---|-----------------|-----------------------------|---------------|--------------|------------------|--------------------------|---|-----------------------|-----------------------------------|----------------------------|
| la. Type of Well | | Oil Well | X Gas We | di l | Dry | Other | | | 6. If Indian, Allotte | | |
| b. Type of Completion |): X | New Well | Work C | | Deepen | Plug B | ack 🔲 I | Diff. Resvr., | Report | to Leas | e – |
| -, . | | Other: | | | | | | | 7. Unit or CA Agr | eement Name an SAN JUAN 28-7 | |
| 2. Name of Operator | | | Conocol | hillips Co | mnany | | | | 8. Lease Name and | Well No. In Juan 28-7 U | nit 217N |
| 3. Address | | | Conocox | иниро со | | o. (include area | | | 9. API Well No. | | |
| | O Box 4289, Farmi | | | | | | (505) 326-9 | 9700 | 10 17 11 17 1 | | 189-00CZ |
| 4. Location of Well (Re | eport location clearly and | in accordance | with Federal rec | quirements)* | | | | | 10. Field and Pool | or Exploratory Blanco Mesav | erde |
| At surface | | | UNIT | E (SW/NW), | 1645' FNL | & 1119' FWL | | | 11. Sec., T., R., M | | |
| | | | | | | | | | | URFACE: SEC: | |
| At top prod. Interva | I rangeted below | | | | DNIT F/SF | /NW), 1418' FN | II. & 2398' F | wi | 12. County or Par | SOTTOM: SEC: | 28, T27N, R7W 13. State |
| 7st top prod. interva | reported octow | | | | 0.011 1 (0.0 | ,, 1410 1 | | | 12. County of Fur | | 15. Blaic |
| At total depth | | | | VIT F (SE/NV | | L & 2398' FWI | <u> </u> | | | Arriba | New Mexico |
| Date Spudded | /13/2012 | 15. Da | te T.D. Reached 9/30/201 | 2 | 16. Date | Completed D&A | X Ready | to Prod. 12/12/2012 GRC | 17. Elevations (DI | F, RKB, RT, GL)* 6582' GL /659 | 7' KB |
| 18. Total Depth: | MD TVD | 769 746 | | Plug Back T.D |).: | MD TVD | 7674' 7442' | 20. Depth Bridge Plug Set: | | MD TVD | |
| 21. Type Electric & O | ther Mechanical Logs Ru | n (Submit cop | y of each) | | | | | 22. Was well cored? | | X No | Yes (Submit analysis) |
| | - | • | GR/CCL/CBL | | | | | Was DST run? | | X No | Yes (Submit report) |
| | | | | | | | | Directional Survey? | | | Yes (Submit copy) |
| 23. Casing and Liner R | ecord (Report all strings | set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft | .) Top (M | (D) | ottom (MD) | _ | Cementer epth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
| 12 1/4" | 9 5/8" / H-40 | 32.3# | 0 | | 348' | | n/a | 101sx-Pre-mix | 29bbls | Surface | 1551 |
| 8 3/4" | 7" / J-55 | 23# | 0 | | 5058' | | ı/a | 664sx-Premuim Lite | 239bbls | Surface | 57bbls |
| 6 1/4" | 4 1/2" / L-80 | 11.6# | 0 | | 7687' | r | 1/a | 216sx-Premuim Lite | 78bbls | 3665' | n/a |
| | | | | | | | | | | DJAN7 | '13 - |
| | | | | | | | | | | CINS D | |
| 24. Tubing Record | | | 1 5 1 (1/2) | | | D 1 C 1 O 1 | <u> </u> | | 1 6: | DIST. 3 | |
| Size 2 3/8", 4.7#, L-80 | Depth Set (MD) 7548' | Pac | ker Depth (MD) | Siz | ze | Depth Set (MD | " | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
| 25. Producing Intervals | | | | | 26. | Perforation Re | ecord | | | -L | |
| | Formation | | Тор | Bott | | | | ed Interval | Size | No. Holes | Perf. Status |
| A) B) | Point Lookout Menefee | -, | 5414' 5086' | 573 | | | | SPF SPF | .34" | 25 | open open |
| C) | Total | | | | | | | | | 50 | |
| D) | | | | | | | | | | | |
| 27. Acid, Fracture, Tre | eatment, Cement Squeeze Depth Interval | , etc. | | | | | | Amount and Type of Material | | | |
| | Depail interval | | Acidize w/ 10 | Obbis of 15% | HCL. Frac'o | i w/ 42,294gal 7 | 0Q N2 Slicky | vater w/ 100,593# of 20/40 Arizo | na sand. Pumped 84 | ibbls of fluid. Tota | I N2:1,576,000SCF. |
| | 5414' - 5732' | | | | | _ | _ | | | | |
| | 5086' - 5314' | | Acidize w/ 1 | obbls of 15% | HCL. Frac'o | l w/ 22,092gal 7 | 0Q N2 Slicky | vater w/ 45,672# of 20/40 Arizon | ıa sand. Pumped 76t | obls of foam flush. | Total N2:1,211,000SCF. |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 28. Production - Inter Date First | val A Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production N | fothod | |
| Produced | lest Date | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity |) roduction is | retilou | |
| 12/12/2012 GRC | 12/13/2012 | 1hr. | | 0/boph | 33/mcf/h | 2/bwph | n/a | n/a | | FLOW | ING |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | | |
| 1/2" | SI-1075psi | SI-975psi | | 0/bopd | 791/mcf/c | f 51/bwpd | n/a | _ | SHU | JT IN | |
| 28a. Production - Inte | | | | T: | | 1 | Tau a . | | 72 | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production N | 1ethod | |
| | | | roduction | | | | | | Ì | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | | |
| | sı | | | 1 | | | 1 | | | | |
| *(See instructions and | spaces for additional data | on page 2) | <u> </u> | <u> </u> | L | | <u> </u> | | | | |

NMOCD NMOCD ACCEPTED FOR RECORD

DEC 3 1 2012

FARMINGTON FIELD OFFICE BY_KALLLYAM_Tambekon



| e First duced | - Interval C | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
|--|---|--|--|--|--|---|--|------------------------------|--|----------------|
| Produced . | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | Production Method | |
| | | 1 | | | } | | | | | |
| oke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | |
| B | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | , von oranis | | |
| | SI | | | | | | | | | |
| . Production | - Interval D | | | | | <u> </u> | | J | | |
| te First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
| oduced | 1 | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | |
| | | | | | į | | | | | |
| noke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | <u> </u> | |
| ze | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | |
| | SI | ĺ | BY BEEFE | | | | | | | |
| Disposition | of Gas (Solid, u. | sed for fuel | vented etc.) | | | | | <u> </u> | | |
| | 010 (00000) | , | ,, | | | | | | | |
| C | f Porous Zones (| Turalis de A | (Corra): | | | ТО ВЕ | SOLD | 21 Earner | on (Log) Markers | |
| эшинагу о | r rotolis Zones (| menuae Aqui | 1018). | | | | | 31. Formatio | on (LOg) ivial Kers | |
| Show all imp | ortant zones of p | orosity and | contents thereof: | Cored inter | vals and all o | lrill-stem tes | st, . | | | |
| - | • | - | ed, time tool oper | | | | | | | |
| recoveries. | | | | | | | | ł | | |
| | | | | | | | | | | |
| | | | | | | | 7 | <u> </u> | | Тор |
| Formatio | n T | Top Bottom | | | Descrip | tions, Conte | nts, etc. | | Name | Meas. Depth |
| Ojo Alam | 10 2 | 205' | 2373' | | | White, cr-gr ss | | | Ojo Alamo | 2205' |
| Kirltand | 1 | 373' | 2833' | | Gry sh interbe | _ | | • | Kirltand | 2373' |
| | | | | | - | | | | | |
| Fruitland | | 833' | 3050' | Dk gry-gry | | | -med gry, tight, fine gr ss. |] | Fruitland Pictured Cliffs | 2833' |
| Pictured CI Lewis | _ | 050' 227' | 3227' 3552' | | | ry, fine grn, tig w/ siltstone sti | | | Pictured Cliffs Lewis | 3050' 3227' |
| Lewis Juerfanito Ber | | 552' | 4031' | | | waxy chalky be | = | | Huerfanito Bentonite | 3552' |
| | J. | | .001 | | , ۱ | , | | 1 | | |
| Chacra | 4 | 031' | 4819' | Gry f | n grn silty, gla | uconitic sd sto | one w/ drk gry shale | | Chacra | 4031' |
| Mesa Ver | de 4 | 819' | 4850' | | Light gry, me | ed-fine gr ss, ca | arb sh & coal | 1. | Mesa Verde | 4819' |
| Menefee | e 4 | 850' | 5412' | | Med-dark gr | y, fine gr ss, ca | arb sh & coal |] | Menefee | 4850' |
| Daint I arl | cout - | 412' | 50041 | Med-light gr | y, very fine gr | | t sh breaks in lower part o | of _ | Doint I galeant | E4101 |
| Point Look Mancos | | 412' 806' | 5806' 6600' | | n | formation ark gry carb sl | h | | Point Lookout Mancos | 5412' 5806' |
| 171011003 | | 240 | 5000 | Lt. gry to b | | | ii. s & very fine gry gry ss w/ | , [| | 3800 |
| | 1 6 | 600' | 7371' | 3,33 | | reg. interbed s | | | Gallup | 6600' |
| Gallup | | 371' | 7421' | | ٠. | alc gry sh w/ t | | | Greenhorn | 7371' |
| Greenho | m 7 | l | 7472' | It to derk o | | fossil & carb | w/ pyrite incl. w/ pyrite incl thin sh band | is | Graneros | 7421' |
| - | m 7 | 421' | | 1 | | y Y shale brea | | 1 | Dakota | i |
| Greenho | m 7 s 7 | 421' 472' | | | CI | , | ks | | Dakota | 7472' |
| Greenhor Granero Dakota Morriso | rn 7 os 7 os 7 | 472' | | Interb | | | ks t fine to coard grn ss | | Morrison | 7472' |
| Greenhor Granero Dakota Morriso | m 7 7 1 7 | 472' | | | ed grn, brn & | red waxy sh & | t fine to coard grn ss | unds - Dirica | Молтіson | 7472' |
| Greenhor Granero Dakota Morriso | rn 7 os 7 os 7 | 472' | | | ed grn, brn & | red waxy sh & | | under DHC3 | Молтіson | 7472' |
| Greenhor Granero Dakota Morriso | rn 7 os 7 os 7 | 472' | | | ed grn, brn & | red waxy sh & | t fine to coard grn ss | under DHC3 | Молтіson | 7472' |
| Greenhor Granero Dakota Morriso | rn 7 os 7 os 7 | 472' | | | ed grn, brn & | red waxy sh & | t fine to coard grn ss | under DHC3 | Молтіson | 7472' |
| Greenhor Granero Dakota Morriso | rn 7 os 7 os 7 | 472' | | | ed grn, brn & | red waxy sh & | t fine to coard grn ss | under DHC3 | Молтіson | 7472' |
| Greenhor Granero Dakota Morriso | rn 7 os 7 os 7 | 472' | | | ed grn, brn & | red waxy sh & | t fine to coard grn ss | under DHC3 | Молтіson | 7472' |
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