

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 28 2012

Farmington Field Office
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 525' FSL & 1565' FEL, Sec. 30, T30N, R5W

5. Lease Serial No.

NMSF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 209A

9. API Well No.

30-039-29217

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/29/12 Brandon Powell/OCD (D.Haliburton/BLM onsite) notified. Ran CBL, TOC @ 70'. Requested permission to perf @ 60' and fill from top. Verbal approval rec'vd.

The subject well was P&A'd on 12/1/12 per the notification above and attached report.

RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

12/28/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JAN 08 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
JAN 08 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D IV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 209A

December 1, 2012
Page 1 of 1

525' FSL and 1565' FEL, Section 30, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: NMSF-078740
API #30-039-29217

Plug and Abandonment Report Notified NMOCD and BLM on 11/27/12

Plug and Abandonment Summary:

- Plug #1** pump 30 sxs (35.4 cf) Class B cement inside casing from 3394' to 3238' to cover the Pictured Cliffs and Fruitland coal tops.
- Plug #2** pump 65 sxs (76.7 cf) Class B cement inside casing from 3080' to 2743' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 32 sxs (37.76 cf) Class B cement inside casing from 1760' to 1594' to cover the Nacimiento top.
- Plug #4** with 72 sxs (84.96 cf) Class B cement with good cement returns out bradenhead and casing valves from 285' to surface squeeze 8 sxs (9.44 cf) to cover the surface casing shoe.
- Plug #5** with 50 sxs (59 cf) Class B cement to install P&A marker.

Plugging Work Details:

- 11/28/12 Road rig and equipment to location. Check well pressures: tubing 0 PSI, casing 90 PSI and bradenhead 0 PSI. Blow down to pit. RU rod tools. PU on rod string LD 1 – 1-1/4" x 22' polish rod. 1-8', 6' x 3/4" pony rods, 141 – 3/4" plain rods, 3- 1-1/4" K-bars and 1 insert pump with strainer. RD rod tools. ND wellhead. NU BOP and function test. Pressure test BOP at 500 PSI and 1000 PSI, OK. RD production lines. PU on 2-3/8" production string and LD tubing hanger. RU 2-3/8" tubing equipment. SI well. SDFD.
- 11/29/12 Check well pressures: tubing 0 PSI, casing 90 PSI and bradenhead 0 PSI. Bled down to 0 PSI. Dig out bradenhead. Pressure test to 400 PSI, OK. TOH and tally 115' joints, 1 F-H, 1- 2/7/8" mud anchor total depth 3646' with KB. RIH with 7" WL GR to 3400' with KB. POH. PU 7" Select CR TH with 108 joints. Set CR 3394'. Pressure test to 1000 PSI, OK. Sting out of CR. Establish circulation out casing valve. Pressure test casing at 800 PSI for 15 min, 0 PSI bled off, OK. TOH with 108 joints. RU Basin Wireline. Ran CBL under 500 PSI from 3394' to surface. TOC at 70'. RD wireline. TIH with 108 joints. TOH with 20 joints to displace water. SI well. SDFD.
- 11/30/12 Open up well: no pressures. TIH to 3394'. Spot plugs #1, #2 and #3. Perforate 3 HSC holes at 60'. Establish rate out bradenhead valve at 3 bpm at 0 PSI. TIH to 285'. Spot plug #4 with estimated TOC at surface. ND BOP and NU wellhead. Pump 8 sxs Class B cement to fill casing. Pressure up to 300 PSI. Shut in casing. RD and dig out wellhead. SDFD.
- 12/1/12 Travel to location. Remove valves from wellhead cement at surface on bradenhead and casing. Use Air Hammer to dig out wellhead and remove sandstone. Fill out Hot Work Permit. High Desert cut off wellhead with saw. Note: saw broke half way through cutting, closed torch on last half. Install P&A maker. RD & MOL.

Kelly Nix, BLM representative, was on location.
Darrin Halliburton, BLM representative, was on location.
Robert Bixler, COPC representative, was on location.