Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	esources Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIV	20.020.05609
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE TEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama Pe, Nivi 6/303	6. State Oil & Gas Lease No. E-809-A-10
87505	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BAC TION FOR PERMIT" (FORM C-101) FOR SUC	CK TO A CANYON LARGO UNIT
1. Type of Well: Oil Well O	as Well 🛛 Other	8. Well Number 57
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Compa	iny LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat BALLARD PC
	77-4207	RCVD JAN 9 '13
ST ACAMA STA		
Unit Letter P: 2053 feet from the SOUTH line and 990 feet from the EAST line Section 36 Township 25N Range 7W NMPM County RIO ARRIBA DIST. 3		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INT	I .	SUBSEQUENT REPORT OF:
	_ ,	MEDIAL WORK ALTERING CASING
		MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL	SING/CEMENT JOB
OTHER:		Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
23 Traces mande acresses in administrate and acresses ground level has been decided in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE MODEL FITLE: Regulatory Tech. DATE: 1/8/2013		
TYPE OR PRINT NAME Jamie Goodwin E-MAIL: Jamie.L.Goodwin@ConocoPhillips.com PHONE: 505-326-9784		
For State Use Only		
APPROVED BY: Tohn July	hum more last.	FCTOR DATE 25-JAN-201
APPROVED BY: / Off Approval (if any):	TITLE (25/2)	DATE
	11/	