

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-32124

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Lease Name and Well No.
Good Times A06-2310 01H

3. Address 370 17th Street, Suite 1700
Denver, CO 80202

3a. Phone No. (include area code)
720-876-3437

9. API Well No.
30-045-35319-0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
920' FNL and 215' FEL, Sec 6, T23N, R10W
At surface

926' FNL and 916' FEL, Sec 6, T23N, R10W
At top prod. interval reported below

At total depth 925' FNL and 344' FWL, Sec 6, T23N, R10W

10. Field and Pool or Exploratory
South Bisti-Gallup (5860)

11. Sec., T., R., M., on Block and
Survey or Area Section 6, T23N, R10W NMPM

12. County or Parish
San Juan

13. State
NM

RECEIVED
OCT 04 2012
Farmington Field Office
Bureau of Land Management

14. Date Spudded
08/03/2012

15. Date T.D. Reached
08/21/2012

16. Date Completed 09/15/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6576' KB

18. Total Depth: MD 8950'
TVD 4552'

19. Plug Back T.D.: MD 5746'
TVD 5746'

20. Depth Bridge Plug Set: MD 4019'
TVD 4019'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMP, IDT, CSNG, HFDT

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625" K55	36	Surface	502	N/A	178sks Type III	44	Surface (CIR)	N/A
8.5"	7" J55	26	Surface	4627	1690	350sks Prem Lt	133	Surface (CIR)	N/A
"	"	"	"	"	"	156sks Type III	38	"	"
6.125"	4.5" SB80	11.6	4425	8948	N/A	*N/A	N/A	N/A	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375" J55	4377	Seat Nipple at 4344						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4982'	8950'	5092-8909	0.44"	648	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5092-8909	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/21/12	9/23/12	24	→	106	392	964	unknown	unknown	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 148	939	→	106	392	964	3698 cuft/bbl	SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

NMOCDA

OCT 05 2012

FARMINGTON FIELD OFFICE
BY TL Salbers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 575', Pictured Cliffs 977', Lewis Shale 1124', Cliffhouse Sandstone 1795', Menefee 2311', Point Lookout 3357', Mancos 3508', Gallup 4333', Upper Carlile 4809', Juana Lopez 4932', Carlile 5034', Graneros Shale 5313', continued...

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
Gallup	4333'	4646'	Gas, Oil	Dakota	5335'
Dakota	5335'	5646'	Gas, Oil, Water	Morrison	5646'

32. Additional remarks (include plugging procedure):

*Set 19 external swellable casing packers for isolation of production string at the following depths: (1) 8720', (2) 8499', (3) 8280', (4) 8060', (5) 7840', (6) 7620', (7) 7400', (8) 7180', (9) 6960', (10) 6739', (11) 6521', (12) 6302', (13) 6083', (14) 5863', (15) 5644', (16) 5423', (17) 5203', (18) 4983', (19) 4763'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Hydraulic Fract Fluid Component Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Cavoto Title Engineering Technologist
 Signature *Amanda Cavoto* Date 10/03/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.