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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management
5. Lease/Serial No. SF-077865

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Albright 3

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-045-07992

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Aztec Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit J (NWSE), 1650' FSL & 1650' FEL, Sec. 22, T29N, R10W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/12/12 Contacted Brandon Powell/OCD (J.Hagstrom/BLM onsite) re adding plug due to water flow from BH. Ran CBL, TOC on outside pipe showed no cmt below 651'. Requested permission to shoot holes @ 650' & set a 300'-400' plug to see if water flow stops, then set surface plug. Rec'vd verbal approval.

The subject well was P&A'd on 12/17/12 per the above notification and attached report.

RCVD JAN 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

1/16/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

JAN 17 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Albright #3

December 17, 2012

Page 1 of 2

1650' FSL and 1650' FEL, Section 22, T-29-N, R-10-W

San Juan County, NM

Lease Number: SF-077865

API #30-045-07992

Plug and Abandonment Report
Notified NMOCD and BLM on 12/5/12

Plug and Abandonment Summary:

- Plug #1** with 41 sxs (48.38 cf) Class B cement inside casing from 1902' to 1540' to cover the Pictured Cliffs top.
- Plug #2** with 146 sxs (172.28 cf) Class B cement with 2% CaCl 111 sxs (130.98 cf) in annulus 5 sxs (5.9 cf) CR 30 sxs (35.4 cf) leaves TOC at 649' to cover the Ojo Alamo, Kirtland tops
- Plug #2a** with 91 sxs (107.38 cf) Class B cement 8 sxs (101.48 cf) in annulus, 5 sxs (5.9 cf) in 5.5" casing TOC at 596' to cover the Ojo Alamo top
- Plug #2b** with 59 sxs (69.62 cf) Class B cement with 2% CaCl 54 sxs (63.72 cf) in annulus, 5 sxs (5.9 cf) in 5.5" casing leaves TOC at 457' to cover the Ojo Alamo top.
- Plug #2c** with 50 sxs (59 cf) Class B cement inside casing from 438' to surface to cover the surface casing shoe. Mix and pump 173 sxs Class B cement into annulus till return out bradenhead, pump 24 more sxs to pit till weight got 15.6 # out bradenhead.
- Plug #3** with 24 sxs Class B cement and install P&A marker.

Plugging Work Details:

12/7/12 Road rig and equipment to location. RU. SDFD.

12/10/12 Check well pressures: tubing 150 PSI, casing 150 PSI and bradenhead 22 PSI. Blow well down. Advanced Safety check for H2S, no H2S. Note: S. Mason approved to continue on just to monitor pressure on bradenhead which has a small stream of water flow. ND wellhead. NU flange. Change out tubing equipment, wait on 1" rams. Pull hanger, TOH and LD 88 joints, 1" line tubing EOT at 1942'. RIH with 5.5" gauge ring to 1940'. POH. PU 5.5" DHS CR and tally 61 joints 2-3/8" tubing to 1902' set CR. Pressure test to 800 PSI bled down to 700 PSI in 2 minutes, no test. TOH and SI well. SDFD.

12/11/12 Check well pressures: tubing 0 PSI, casing 0 PSI and bradenhead 32 PSI. TOH and stand back 18 stands 2-3/8" tubing. LD setting tool. Ran CBL from top of cement retainer at 1902' to surface. Wait on orders. No changes TIH to 1902'. Spot plug #1 with estimated TOC at 1540'. SI well. SDFD.

12/12/12 Check well pressures: no tubing, casing 0 PSI and bradenhead 34 PSI. Perform function test on BOP. RIH with 3-1/8" HSC and tag TOC at 1540'. Perforate 3 HSC holes at 960'. PU 5.5" DHS CR TIH and set CR at 913'. Establish circulation. Sting in got a rate of 2 bpm at 500 PSI, pump 9 bbls got circulation out bradenhead. Spot plug #2 with estimated TOC at 649'. LD setting tool. SI well. WOC. Check well pressures: casing 0 PSI, bradenhead 56 PSI. Pressure test casing to 800 PSI, OK. Ran CBL from 651' to surface, no cement. B. Powell, NMOCD and S. Mason, BLM approved procedure change. Perforate 3 HSC holes at 651'. Establish circulation. Spot plug #2a with estimated TOC at 596'. SI well. SDFD.

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Page 2 of 2

Plugging Work Details (continued):

- 12/13/12 Check well pressures: no tubing, casing 0 PSI and bradenhead 19 PSI. Shut in bradenhead, pressured up to 17 PSI, open bradenhead still ¼" waterflow. Ran CBL from 501' to surface, no cement. B. Powell, NMOCD and S. Mason, BLM approved procedure change. Perforate 3 HSC holes at 499'. Establish circulation. Spot plug #2b with estimated TOC at 457'. WOC. Check well pressures: casing 0 PSI, bradenhead 10 PSI. Ran CBL from 438' to surface, no cement. Shut in 5.5" casing leave bradenhead open to pit. SI well. SDFD.
- 12/14/12 Open up well; no pressures. Shut in bradenhead for 30 minutes, build up to 5 PSI. Open bradenhead no water flow still. RIH tag cement at 403'. Perforate 3 HSC holes at 402'. Attempt to get circulation pressure up to 1000 PSI. RIH work through tight spot at 132'. Ran CBL from 403' to surface, found TOC at 300'. Perforate 3 HSC holes at 300'. Pump 0.5 bbl of water got circulation out bradenhead. Spot plug #2c with estimated TOC at surface. Mix and pump 173 sxs Class B cement into annulus till return out bradenhead, pump 24 more sxs to pit till weight got 15.6 # out bradenhead. Pressure up to 800 PSI shut in well. SI well. SDFD.
- 12/17/12 Open up well; no pressures. ND BOP. Dig out wellhead. Perform and fill out Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #3 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.

John Hagstorm, BLM representative, was on location.