

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078903A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 204
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R12W NENE 0990FNL 0890FEL 36.623280 N Lat, 108.092550 W Lon		9. API Well No. 30-045-11632-00-S1
		10. Field and Pool, or Exploratory BLANCO Basin Basin Dakota / Mancos
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP respectfully requests permission to temporary abandon the Basin Dakota formation in the above mentioned well and recomplete into the Basin Mancos.

Please see the attached procedure, wellbore diagrams (current & proposed) and Basin Mancos plat (C-102).

RCVD JAN 25 '13
OIL CONS. DIV.
DIST. 3

* *per to perms, present CAL to Agency for review*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #185335 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/23/2013 (13SXM1414SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/23/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA



BP - San Juan Wellwork Procedure

GCU 204
30-045-11632

Unit letter A SEC. 34, T28N, R12W
San Juan, NM
Dakota Formation

The Purpose of this procedure is to outline the temporary abandonment of the Basin Dakota formation and recomplete up hole to the Basin Mancos to evaluate the Kutz trend.

Basic Job Procedure:

1. Pull tubing
2. Set CIBP at +/-6,100'
3. Pressure test CIBP and casing to verify integrity
4. Run CBL (segmented) from the CIBP to surface.
5. Dump bail +/-20' of cement on top of CIBP (+/-6100') to +/-6080'
6. WOC
7. Recomplete to the Gallup with the following proposed perforations: +/-5480 - 5510'
 - a. **Note:** Perforations may be adjusted slightly based off of PND log results

Current Wellbore Diagram

GCU 204

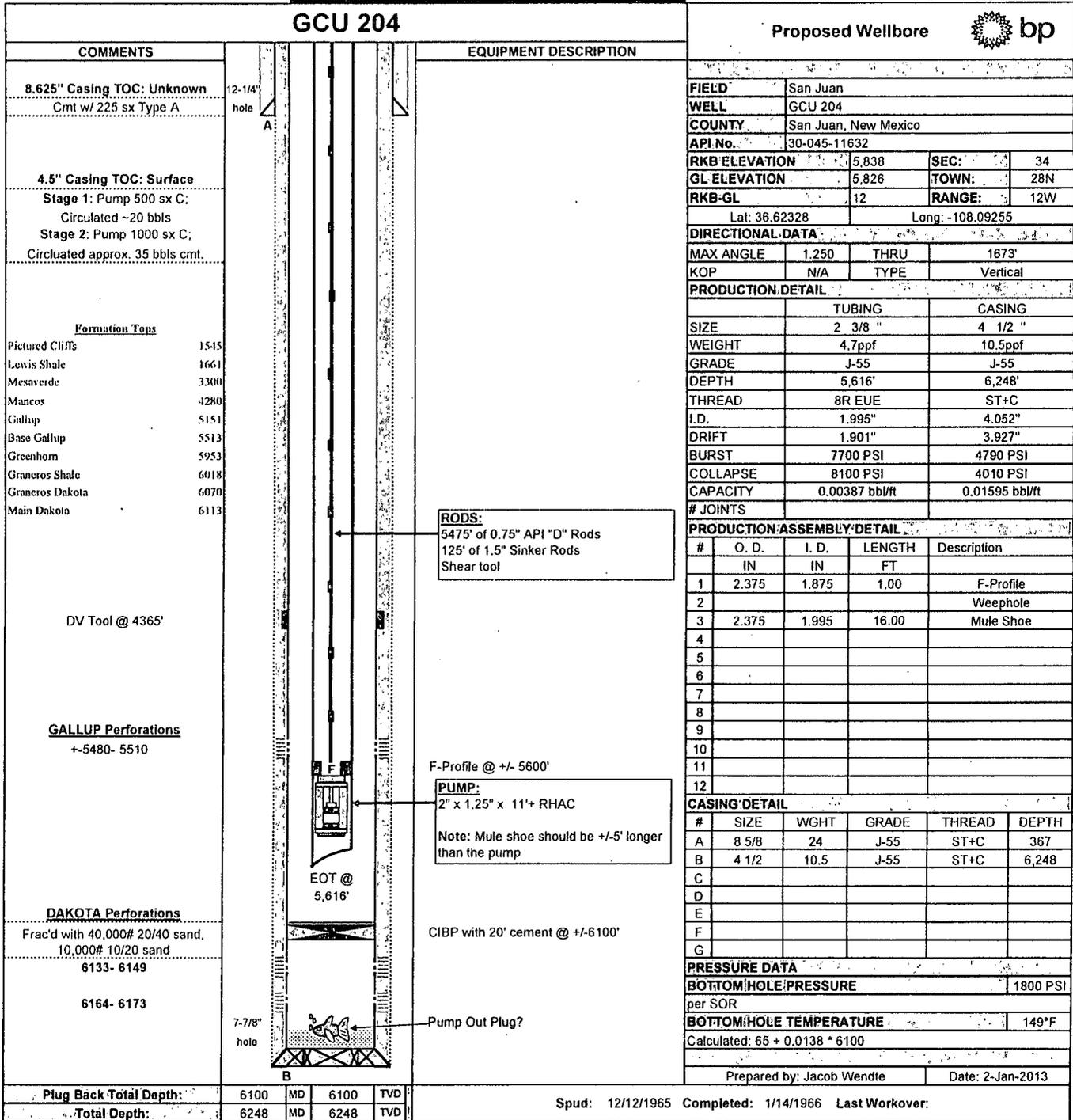
Current Wellbore



COMMENTS	EQUIPMENT DESCRIPTION																																																																																																																																																																																			
<p>8.625" Casing TOC: Unknown Cmt w/ 225 sx Type A</p> <hr/> <p>4.5" Casing TOC: Surface Stage 1: Pump 500 sx C; Circulated ~20 bbls Stage 2: Pump 1000 sx C; Circulated approx. 35 bbls cmt.</p> <p style="text-align: center;"><u>Formation Tops</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr><td>Pictured Cliffs</td><td style="text-align: right;">1545</td></tr> <tr><td>Lewis Shale</td><td style="text-align: right;">1661</td></tr> <tr><td>Mesaverde</td><td style="text-align: right;">3300</td></tr> <tr><td>Mancos</td><td style="text-align: right;">4280</td></tr> <tr><td>Gallup</td><td style="text-align: right;">5151</td></tr> <tr><td>Base Gallup</td><td style="text-align: right;">5513</td></tr> <tr><td>Grechhorn</td><td style="text-align: right;">5953</td></tr> <tr><td>Graneros Shale</td><td style="text-align: right;">6018</td></tr> <tr><td>Graneros Dakota</td><td style="text-align: right;">6070</td></tr> <tr><td>Main Dakota</td><td style="text-align: right;">6113</td></tr> </table> <p style="text-align: center;">DV Tool @ 4365'</p> <hr/> <p>DAKOTA Perforations Frac'd with 40,000# 20/40 sand, 10,000# 10/20 sand 6133- 6149</p> <p style="text-align: center;">6164- 6173</p>	Pictured Cliffs	1545	Lewis Shale	1661	Mesaverde	3300	Mancos	4280	Gallup	5151	Base Gallup	5513	Grechhorn	5953	Graneros Shale	6018	Graneros Dakota	6070	Main Dakota	6113		<p>FIELD: San Juan</p> <p>WELL: GCU 204</p> <p>COUNTY: San Juan, New Mexico</p> <p>ARI No.: 30-045-11632</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td>RKB/ELEVATION: 5,838</td> <td>SEC: 34</td> </tr> <tr> <td>GL/ELEVATION: 5,826</td> <td>TOWN: 28N</td> </tr> <tr> <td>RKB-GL: 12</td> <td>RANGE: 12W</td> </tr> </table> <p style="text-align: center;">Lat: 36.62328 Long: -108.09255</p> <p>DIRECTIONAL DATA:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td>MAX ANGLE: 1.250</td> <td>THRU: 1673'</td> </tr> <tr> <td>KOP: N/A</td> <td>TYPE: Vertical</td> </tr> </table> <p>PRODUCTION DETAIL:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>TUBING</th> <th>CASING</th> </tr> </thead> <tbody> <tr><td>SIZE:</td><td>2 3/8 "</td><td>4 1/2 "</td></tr> <tr><td>WEIGHT:</td><td>4.7ppf</td><td>10.5ppf</td></tr> <tr><td>GRADE:</td><td>J-55</td><td>J-55</td></tr> <tr><td>DEPTH:</td><td>6,126'</td><td>6,248'</td></tr> <tr><td>THREAD:</td><td>8R EUE</td><td>ST+C</td></tr> <tr><td>I.D.:</td><td>1.995"</td><td>4.052"</td></tr> <tr><td>DRIFT:</td><td>1.901"</td><td>3.927"</td></tr> <tr><td>BURST:</td><td>7700 PSI</td><td>4790 PSI</td></tr> <tr><td>COLLAPSE:</td><td>8100 PSI</td><td>4010 PSI</td></tr> <tr><td>CAPACITY:</td><td>0.00387 bbl/ft</td><td>0.01595 bbl/ft</td></tr> </tbody> </table> <p># JOINTS:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>#</th> <th>O. 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BP Confidential

Proposed Wellbore Diagram



BP Confidential

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-11632		Pool Code 97232	Pool Name Basin Mancos
Property Code 000570	Property Name Gallegos Canyon Unit		Well Number 204
OGRID No. 000778	Operator Name BP America Production Company		Elevation

Surface Location

III. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	28N	12W		990	North	890	East	San Juan

Bottom Hole Location If Different From Surface

III. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. R-12984
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RCUD JAN 25 '13
OIL CONS. DIV.
DIST. 3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16						<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Toyn Colvin</i> 01/18/2013 Signature Date</p> <p>Toyn Colvin Printed Name</p> <p>Toyn.Colvin@bp.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p style="text-align: center;">Previously Filed</p> <p>Certificate Number</p>
					990'	
					890'	